

CANCELLED
JUN 01 2010
 KENTUCKY PUBLIC
 SERVICE COMMISSION

FOR ENTIRE SERVICE AREA
 P.S.C. NO. 1
 Third Revised SHEET No. 1
 CANCELING
 Second Revised SHEET No. 1

ATMOS ENERGY CORPORATION

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PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE
 1/1/2008
 PURSUANT TO 807 KAR 5.011

ISSUED: November 29, 2007

EFFECTIVE: January 1, 2008

(Issued by Authority of an Order of the Public Service Commission in Case No. 2006-00464 dated July 31, 2007)

ISSUED BY: Mark A. Martin,

Vice President - Regulatory Aff

By  : Division

Executive Director

CANCELLED
JUN 0 1 2010
KENTUCKY PUBLIC
SERVICE COMMISSION

FOR ENTIRE SERVICE AREA
P.S.C. NO. 1
First Revised SHEET No. 2
CANCELING
Original SHEET No. 2

ATMOS ENERGY CORPORATION

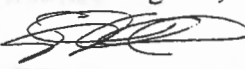
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PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
8/1/2007
PURSUANT TO 807 KAR 5:011

SECTION 9 (1)

EFFECTIVE: August 1, 2007

By:  (007)

Executive Director

ISSUED: August 1, 2007

(Issued by Authority of an Order of the Public Service Commission in Case No. 2007-007)

ISSUED BY: Mark A. Martin

Vice President Regulatory Affairs/Kentucky Division

ATMOS ENERGY CORPORATION

Current Rate Summary				
Case No. 2010-00257				
<u>Firm Service</u>				
Base Charge:				
	Residential (G-1)	-	\$12.50	per meter per month
	Non-Residential (G-1)	-	30.00	per meter per month
	Transportation (T-4)	-	300.00	per delivery point per month
	Transportation Administration Fee	-	50.00	per customer per meter
	<u>Rate per Mcf²</u>		<u>Sales (G-1)</u>	<u>Transportation (T-4)</u>
First	300 ¹ Mcf	@	6.4291 per Mcf	@ 1.1000 per Mcf
Next	14,700 ¹ Mcf	@	6.0991 per Mcf	@ 0.7700 per Mcf
Over	15,000 Mcf	@	5.8291 per Mcf	@ 0.5000 per Mcf
				(R, N)
				(R, N)
				(R, N)
<u>Interruptible Service</u>				
Base Charge				
		-	\$300.00	per delivery point per month
	Transportation Administration Fee	-	50.00	per customer per meter
	<u>Rate per Mcf²</u>		<u>Sales (G-2)</u>	<u>Transportation (T-3)</u>
First	15,000 ¹ Mcf	@	4.9879 per Mcf	@ 0.6300 per Mcf
Over	15,000 Mcf	@	4.7679 per Mcf	@ 0.4100 per Mcf
				(R, N)
				(R, N)

C 11/10

¹ All gas consumed by the customer (sales, transportation; firm and interruptible) will be considered for the purpose of determining whether the volume requirements of 15,000 Mcf has been achieved.
² DSM, PRP and R&D Riders may also apply, where applicable.

KENTUCKY PUBLIC SERVICE COMMISSION	
JEFF R. DEROUEN EXECUTIVE DIRECTOR	
TARIFF BRANCH	
Effective:	<i>Brent Kirtley</i>
	EFFECTIVE
	8/1/2010
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	

ISSUED: June 28, 2010

(Issued by Authority of an Order of the Public Service Commission in Case No. 2010-00257).

ISSUED BY: Mark A. Martin - Vice President of Rates & Regulatory Affairs, Kentucky/Midstates Division

FOR ENTIRE SERVICE AREA

P.S.C. NO. 1

Fortieth SHEET No. 4

Canceling

Thirty-Ninth SHEET No. 4

ATMOS ENERGY CORPORATION

Current Rate Summary

Case No. 2009-00354

Firm Service

Base Charge:

Residential (G-1)	-	\$ 12.50 per meter per month
Non-Residential (G-1)	-	30.00 per meter per month
Transportation (T-4)	-	300.00 per delivery point per month
Transportation Administration Fee	-	50.00 per customer per meter

Rate per Mcf²

			<u>Sales (G-1)</u>	<u>Transportation (T-4)</u>
First	300 ¹	Mcf	@ 6.5981 per Mcf	@ 1.1000 per Mcf
Next	14,700 ¹	Mcf	@ 6.2681 per Mcf	@ 0.7700 per Mcf
Over	15,000	Mcf	@ 5.9981 per Mcf	@ 0.5000 per Mcf

(T)
(D, N)
(I, N)
(I, N)

Interruptible Service

Base Charge	-	\$300.00 per delivery point per month
Transportation Administration Fee	-	50.00 per customer per meter

(I)
(N)

Rate per Mcf²

			<u>Sales (G-2)</u>	<u>Transportation (T-3)</u>
First	15,000 ¹	Mcf	@ 5.1569 per Mcf	@ 0.6300 per Mcf
Over	15,000	Mcf	@ 4.9369 per Mcf	@ 0.4100 per Mcf

(T)
(I, N)
(I, N)

C 8/1/10

- All gas consumed by the customer (sales and transportation; firm, and interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.
- DSM, PRP and R&D Riders may also apply, where applicable.

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
EFFECTIVE: <i>Brent Kirtley</i>
EFFECTIVE 6/1/2010
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

ISSUED: May 28, 2010

(Issued by Authority of an Order of the Public Service Commission in Case No. 2009-00354).

ISSUED BY: Mark A. Martin - Vice President of Rates & Regulatory Affairs, Kentucky/Mid States Division

CANCELLED
JUN 01 2010
 KENTUCKY PUBLIC
 SERVICE COMMISSION

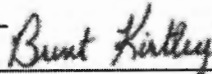
For Entire Service Area
 P.S.C. No. 1
 Thirty-Ninth Sheet No. 4
 Cancelling
 Thirty-Eighth Sheet No. 4

ATMOS ENERGY CORPORATION

Current Rate Summary							
Case No. 2010-00135							
<u>Firm Service</u>							
Base Charge:							
Residential		-	\$9.35	per meter	per month		
Non-Residential		-	25.00	per meter	per month		
Carriage (T-4)		-	250.00	per delivery point	per month		
Transportation Administration Fee		-	50.00	per customer	per meter		
<u>Rate per Mcf</u>²		<u>Sales (G-1)</u>		<u>Transport (T-2)</u>		<u>Carriage (T-4)</u>	
First	300 ¹	Mcf	@ 6.6881	per Mcf	@ 2.3736	per Mcf	@ 1.1900 per Mcf (R, I, N)
Next	14,700 ¹	Mcf	@ 6.2511	per Mcf	@ 1.9366	per Mcf	@ 0.7530 per Mcf (R, I, N)
Over	15,000	Mcf	@ 5.9689	per Mcf	@ 1.6544	per Mcf	@ 0.4708 per Mcf (R, I, N)
<u>Interruptible Service</u>							
Base Charge							
		-	\$250.00	per delivery point	per month		
Transportation Administration Fee		-	50.00	per customer	per meter		
<u>Rate per Mcf</u>²		<u>Sales (G-2)</u>		<u>Transport (T-2)</u>		<u>Carriage (T-3)</u>	
First	15,000 ¹	Mcf	@ 5.1269	per Mcf	@ 0.8124	per Mcf	@ 0.0000 per Mcf (R, I, N)
Over	15,000	Mcf	@ 4.9069	per Mcf	@ 0.5924	per Mcf	@ 0.3800 per Mcf (R, I, N)

¹ All gas consumed by the customer (sales, transportation, and carriage; firm, and interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

² DSM and R&D Riders may also apply, where applicable.

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH

EFFECTIVE 5/1/2010
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

ISSUED: March 29, 2010

Effective:

(Issued by Authority of an Order of the Public Service Commission in Case No. 2010-00135).

ISSUED BY: Mark A. Martin - Vice President of Rates & Regulatory Affairs, Kentucky/Midstates Division

ATMOS ENERGY CORPORATION

Current Rate Summary
Case No. 2009-00544

Firm Service

Base Charge:

Residential	-	\$9.35	per meter per month
Non-Residential	-	25.00	per meter per month
Carriage (T-4)	-	250.00	per delivery point per month
Transportation Administration Fee	-	50.00	per customer per meter

<u>Rate per Mcf²</u>		<u>Sales (G-1)</u>		<u>Transport (T-2)</u>		<u>Carriage (T-4)</u>		
First	300 ¹ Mcf	@	7.6766 per Mcf	@	2.3001 per Mcf	@	1.1900 per Mcf	(I, N,
Next	14,700 ¹ Mcf	@	7.2396 per Mcf	@	1.8631 per Mcf	@	0.7530 per Mcf	(I, N,
Over	15,000 Mcf	@	6.9574 per Mcf	@	1.5809 per Mcf	@	0.4708 per Mcf	(I, N,

Interruptible Service

Base Charge	-	\$250.00	per delivery point per month
Transportation Administration Fee	-	50.00	per customer per meter

<u>Rate per Mcf²</u>		<u>Sales (G-2)</u>		<u>Transport (T-2)</u>		<u>Carriage (T-3)</u>		
First	15,000 ¹ Mcf	@	6.1863 per Mcf	@	0.8098 per Mcf	@	0.6000 per Mcf	(I, N,
Over	15,000 Mcf	@	5.9663 per Mcf	@	0.5898 per Mcf	@	0.3800 per Mcf	(I, N,

CANCELLED
MAY 01 2010
KENTUCKY PUBLIC SERVICE COMMISSION

¹ All gas consumed by the customer (sales, transportation, and carriage, firm, and interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

² DSM and R&D Riders may also apply, where applicable.

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i>
Effective: 2/1/2010 EFFECTIVE
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

ISSUED: December 28, 2009

(Issued by Authority of an Order of the Public Service Commission in Case No. 2009-00544.)

ISSUED BY: Mark A. Martin - Vice President of Rates & Regulatory Affairs,

Kentucky/Midstates Division

ATMOS ENERGY CORPORATION

Current Rate Summary
Case No. 2009-00461

Firm Service

Base Charge:

Residential	-	\$9.35	per meter per month
Non-Residential	-	25.00	per meter per month
Carriage (T-4)	-	250.00	per delivery point per month
Transportation Administration Fee	-	50.00	per customer per meter

Rate per Mcf²

			<u>Sales (G-1)</u>	<u>Transport (T-2)</u>	<u>Carriage (T-4)</u>	
First	300 ¹	Mcf	@ 6.5365 per Mcf	@ 2.3001 per Mcf	@ 1.1900 per Mcf	(R, N, N)
Next	14,700 ¹	Mcf	@ 6.0995 per Mcf	@ 1.8631 per Mcf	@ 0.7530 per Mcf	(R, N, N)
Over	15,000	Mcf	@ 5.8173 per Mcf	@ 1.5809 per Mcf	@ 0.4708 per Mcf	(R, N, N)

Interruptible Service

Base Charge	-	\$250.00	per delivery point per month
Transportation Administration Fee	-	50.00	per customer per meter

Rate per Mcf²

			<u>Sales (G-2)</u>	<u>Transport (T-2)</u>	<u>Carriage (T-3)</u>	
First	15,000 ¹	Mcf	@ 5.0462 per Mcf	@ 0.8098 per Mcf	@ 0.6000 per Mcf	(R, N, N)
Over	15,000	Mcf	@ 4.8262 per Mcf	@ 0.5898 per Mcf	@ 0.3800 per Mcf	(R, N, N)

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¹ All gas consumed by the customer (sales, transportation, and carriage; firm and interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

² DSM and R&D Riders may also apply, where applicable.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
1/1/2010
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

Effecti)
By *Jeff D. Brown*
Executive Director

ISSUED: November 23, 2009

(Issued by Authority of an Order of the Public Service Commission in Case No. 2009-00461.)

ISSUED BY: Mark A. Martin - Vice President of Rates & Regulatory Affairs, Kentucky

ATMOS ENERGY CORPORATION

Current Rate Summary							
Case No. 2009-00393							
<u>Firm Service</u>							
Base Charge:							
	Residential		-	\$9.35	per meter per month		
	Non-Residential		-	25.00	per meter per month		
	Carriage (T-4)		-	250.00	per delivery point per month		
	Transportation Administration Fee		-	50.00	per customer per meter		
<u>Rate per Mcf²</u>		<u>Sales (G-1)</u>		<u>Transport (T-2)</u>		<u>Carriage (T-4)</u>	
First	300 ¹ Mcf	@	7.2832	per Mcf	@	2.3001	per Mcf (I, R, N)
Next	14,700 ¹ Mcf	@	6.8462	per Mcf	@	1.8631	per Mcf (I, R, N)
Over	15,000 Mcf	@	6.5640	per Mcf	@	1.5809	per Mcf (I, R, N)
<u>Interruptible Service</u>							
Base Charge							
			-	\$250.00	per delivery point per month		
	Transportation Administration Fee		-	50.00	per customer per meter		
<u>Rate per Mcf²</u>		<u>Sales (G-2)</u>		<u>Transport (T-2)</u>		<u>Carriage (T-3)</u>	
First	15,000 ¹ Mcf	@	5.7929	per Mcf	@	0.8098	per Mcf (I, I, N)
Over	15,000 Mcf	@	5.5729	per Mcf	@	0.5898	per Mcf (I, I, N)

C11/110

¹ All gas consumed by the customer (sales, transportation, and carriage; firm and interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

² DSM and R&D Riders may also apply, where applicable.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
11/1/2009
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)
009

Effect

[Signature]
Executive Director

ISSUED: September 28, 2009

(Issued by Authority of an Order of the Public Service Commission in Case No. 2009-00393.)

ISSUED BY: Mark A. Martin - Vice President of Rates & Regulatory Affairs, KY

ATMOS ENERGY CORPORATION

Current Gas Cost Adjustments			
Case No. 2010-00257			
<u>Applicable</u>			
For all Mcf billed under General Sales Service (G-1) and Interruptible Sales Service (G-2).			
Gas Charge = GCA			
GCA = EGC + CF + RF + PBRRF			
<u>Gas Cost Adjustment Components</u>	<u>G - 1</u>	<u>G-2</u>	
EGC (Expected Gas Cost Component)	6.6338	5.6626	(I, I)
CF (Correction Factor)	(1.4210)	(1.4210)	(R, R)
RF (Refund Adjustment)	(0.0135)	(0.0135)	(R, R)
PBRRF (Performance Based Rate Recovery Factor)	<u>0.1298</u>	<u>0.1298</u>	(N, N)
GCA (Gas Cost Adjustment)	<u>\$5.3291</u>	<u>\$4.3579</u>	(R, R)

C 11/1/10

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
Effective: <i>Brent Kirtley</i>
8/1/2010 <small>PURSUANT TO 807 KAR 3.011 SECTION 9(1)</small>

ISSUED: June 28, 2010

(Issued by Authority of an Order of the Public Service Commission in Case No. 2010-00257). EFFECTIVE

ISSUED BY: Mark A. Martin - Vice President of Rates & Regulatory Affairs, Kentucky Weststates Division

FOR ENTIRE SERVICE AREA

P.S.C. NO. 1

Fortieth SHEET No. 5

Canceling

Thirty-Ninth SHEET No. 5

ATMOS ENERGY CORPORATION

Current Gas Cost Adjustments

Case No. 2009-00354

Applicable

For all Mcf billed under General Sales Service (G-1) and Interruptible Sales Service (G-2).

Gas Charge = GCA

$$GCA = EGC + CF + RF + PBRRF$$

<u>Gas Cost Adjustment Components</u>	<u>G-1</u>	<u>G-2</u>	
EGC (Expected Gas Cost Component)	5.8487	6.2652	(R, R)
CF (Correction Factor)	(0.4702)	(0.4702)	(I, I)
RF (Refund Adjustment)	(0.0102)	(0.0102)	(R, R)
PBRRF (Performance Based Rate Recovery Factor)	<u>0.1298</u>	<u>0.1298</u>	(N, N)
GCA (Gas Cost Adjustment)	<u>\$5.4981</u>	<u>\$4.5269</u>	(R, R)

C8/1/10

KENTUCKY PUBLIC SERVICE COMMISSION	
JEFF R. DEROUEN EXECUTIVE DIRECTOR	
TARIFF BRANCH	
EFFECTIVE: <i>Brent Kirtley</i>	EFFECTIVE
6/1/2010	
PURSUANT TO 807 KAR 5.011 SECTION 9 (1)	

ISSUED: May 28, 2010
(Issued by Authority of an Order of the Public Service Commission in Case No.2009-00354).

ISSUED BY: Mark A. Martin - Vice President of Rates & Regulatory Affairs, Kentucky/Mid-States Division

CANCELLED
JUN 01 2010
 KENTUCKY PUBLIC
 SERVICE COMMISSION

For Entire Service Area
 P.S.C. No. 1
 Thirty-Ninth Sheet No. 5
 Cancelling
 Thirty-Eighth Sheet No. 5

ATMOS ENERGY CORPORATION

Current Gas Cost Adjustments			
Case No. 2010-00135			
<u>Applicable</u>			
For all Mcf billed under General Sales Service (G-1) and Interruptible Sales Service (G-2).			
Gas Charge = GCA			
GCA = EGC + CF + RF + PBRRF			
<u>Gas Cost Adjustment Components</u>	<u>G - 1</u>	<u>G-2</u>	
EGC (Expected Gas Cost Component)	5.8487	4.8775	(R, R)
CF (Correction Factor)	(0.4702)	(0.4702)	(I, I)
RF (Refund Adjustment)	(0.0102)	(0.0102)	(R, R)
PBRRF (Performance Based Rate Recovery Factor)	<u>0.1298</u>	<u>0.1298</u>	(N, N)
GCA (Gas Cost Adjustment)	<u><u>\$5.4981</u></u>	<u><u>\$4.5269</u></u>	(R, R)

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
Effective: <i>Brent Kirtley</i>
5/1/2010
<small>PURSUANT TO 307 KAR 5.001 SECTION 9(1)</small>

ISSUED: March 29, 2010

(Issued by Authority of an Order of the Public Service Commission in Case No. 2010-00135). EFFECTIVE

ISSUED BY: Mark A. Martin - Vice President of Rates & Regulatory Affairs, Kentucky Midstates Division

ATMOS ENERGY CORPORATION

Current Gas Cost Adjustments
Case No. 2009-00544

Applicable

For all Mcf billed under General Sales Service (G-1) and Interruptible Sales Service (G-2).

Gas Charge = GCA

GCA = EGC + CF + RF + PBRRF

CANCELLED
MAY 01 2010
KENTUCKY PUBLIC
SERVICE COMMISSION

<u>Gas Cost Adjustment Components</u>	<u>G - 1</u>	<u>G-2</u>	
EGC (Expected Gas Cost Component)	7.1655	6.2652	(I, I)
CF (Correction Factor)	(0.8088)	(0.8088)	(I, I)
RF (Refund Adjustment)	0.0000	0.0000	(N, N)
PBRRF (Performance Based Rate Recovery Factor)	<u>0.1298</u>	<u>0.1298</u>	(I, I)
GCA (Gas Cost Adjustment)	<u>\$6.4865</u>	<u>\$5.5862</u>	(I, I)

KENTUCKY
PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN
EXECUTIVE DIRECTOR

TARIFF BRANCH

Brent Kirtley

EFFECTIVE

2/1/2010

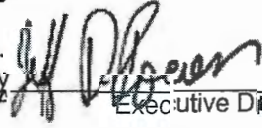
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

ATMOS ENERGY CORPORATION

Current Gas Cost Adjustments			
Case No. 2009-00461			
<u>Applicable</u>			
For all Mcf billed under General Sales Service (G-1) and Interruptible Sales Service (G-2).			
Gas Charge = GCA			
GCA = EGC + CF + RF + PBRRF			
<u>Gas Cost Adjustment Components</u>	<u>G - 1</u>	<u>G-2</u>	
EGC (Expected Gas Cost Component)	6.3238	5.4235	(R, R)
CF (Correction Factor)	(1.0679)	(1.0679)	(N, N)
RF (Refund Adjustment)	0.0000	0.0000	(N, N)
PBRRF (Performance Based Rate Recovery Factor)	<u>0.0906</u>	<u>0.0906</u>	(N, N)
GCA (Gas Cost Adjustment)	<u><u>\$5.3465</u></u>	<u><u>\$4.4462</u></u>	(R, R)

czl/10

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
1/1/2010
PURSUANT TO 807 KAR 5:011
SECTION 9(1)
12/23/09 2010

By 
Executive Director, Division

ISSUED: November 23, 2009

(Issued by Authority of an Order of the Public Service Commission in Case No.

ISSUED BY: Mark A. Martin - Vice President of Rates & Regulatory Affairs

ATMOS ENERGY CORPORATION

Current Gas Cost Adjustments			
Case No. 2009-00393			
<u>Applicable</u>			
For all Mcf billed under General Sales Service (G-1) and Interruptible Sales Service (G-2).			
Gas Charge = GCA			
GCA = EGC + CF + RF + PBRRF			
<u>Gas Cost Adjustment Components</u>	<u>G - 1</u>	<u>G-2</u>	
EGC (Expected Gas Cost Component)	7.0705	6.1702	(I, I)
CF (Correction Factor)	(1.0679)	(1.0679)	(R, R)
RF (Refund Adjustment)	0.0000	0.0000	(N, N)
PBRRF (Performance Based Rate Recovery Factor)	<u>0.0906</u>	<u>0.0906</u>	(N, N)
GCA (Gas Cost Adjustment)	<u>\$6.0932</u>	<u>\$5.1929</u>	(I, I)

Cillio

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
11/1/2009
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)
Effective November 1, 2009

By *[Signature]*
Executive Director

ISSUED: September 28, 2009

(Issued by Authority of an Order of the Public Service Commission in Case No.

ISSUED BY: Mark A. Martin - Vice President of Rates & Regulatory Affairs

Executive Director

ATMOS ENERGY CORPORATION

Current Transportation

Case No. 2010-00257

The Transportation Rates (T-3 and T-4) for each respective service net monthly rate is as follows:

System Lost and Unaccounted gas percentage:

3.45%

<u>Transportation Service</u> ¹				<u>Simple Margin</u>		<u>Non- Commodity</u>		<u>Gross Margin</u>	
<u>Firm Service (T-4)</u>									
First	300	Mcf	@	\$1.1000 +		\$0.0000 =		\$1.1000	per Mcf (N)
Next	14,700	Mcf	@	0.7700 +		0.0000 =		0.7700	per Mcf (N)
All over	15,000	Mcf	@	0.5000 +		0.0000 =		0.5000	per Mcf (N)
<u>Interruptible Service (T-3)</u>									
First	15,000	Mcf	@	\$0.6300 +		\$0.0000 =		\$0.6300	per Mcf (N)
All over	15,000	Mcf	@	0.4100 +		0.0000 =		0.4100	per Mcf (N)

¹ Excludes standby sales service.

cillio

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i>
EFFECTIVE <u>August 1, 2010</u>
8/1/2010
<small>PURSUANT TO 807 KAR 5:011 SECTION 9 (1)</small>

ISSUED: June 28, 2010

(Issued by Authority of an Order of the Public Service Commission in Case No. 2010-00257).

ISSUED BY: Mark A. Martin - Vice President of Rates & Regulatory Affairs, Kentucky/Midstates Division

FOR ENTIRE SERVICE AREA

P.S.C. NO. 1

Fortieth Sheet No. 6

Canceling

Thirty-Ninth Sheet No. 6

ATMOS ENERGY CORPORATION

Current Transportation

(T)

Case No. 2009-00354

The Transportation Rates (T-3 and T-4) for each respective service net monthly rate is as follows:

System Lost and Unaccounted gas percentage: 3.45%

			<u>Simple Margin</u>		<u>Non Commodity</u>		<u>Gross Margin</u>	
<u>Transportation Service</u>¹								
<u>Firm Service (T-4)</u>								
First 300	Mcf	@	\$1.1000	+	\$0.0000	=	\$1.1000 per Mcf	(D,N,D)
Next 14,700	Mcf	@	0.7700	+	0.0000	=	0.7700 per Mcf	(I,N,I)
All Over 15,000	Mcf	@	0.5000	+	0.0000	=	0.5000 per Mcf	(I,N,I)
 <u>Interruptible Service (T-3)</u>								
First 15,000	Mcf	@	\$0.6300	+	\$0.0000	=	\$0.6300 per Mcf	(I,N,I)
All Over 15,000	Mcf	@	0.4100	+	0.0000	=	0.4100 per Mcf	(I,N,I)

¹ Excludes standby sales service.

c8/1/10

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
<i>Brent Kirtley</i>
6/1/2010 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

ISSUED: May 28, 2010

EFFECTIVE: June 1, 2010

(Issued by Authority of an Order of the Public Service Commission in Case No. 2009-00354).

ISSUED BY: Mark A. Martin - Vice President of Rates & Regulatory Affairs, Kentucky/Mid-States Division

CANCELLED
JUN 01 2010
 KENTUCKY PUBLIC
 SERVICE COMMISSION

For Entire Service Area
 P.S.C. No. 1
 Thirty-Ninth Sheet No. 6
 Cancelling
 Thirty-Eighth Sheet No. 6

ATMOS ENERGY CORPORATION

Current Transportation and Carriage

Case No. 2010-00135

The General Transportation Rate T-2 and Carriage Service (Rates T-3 and T-4) for each respective service net monthly rate is as follows:

System Lost and Unaccounted gas percentage: 3.45%

					<u>Simple Margin</u>	<u>Non- Commodity</u>	<u>Gross Margin</u>	
<u>Transportation Service (T-2)</u> ¹								
a) <u>Firm Service</u>								
First	300	²	Mcf @		\$1.1900 +	\$1.1836 =	\$2.3736 per Mcf	(1)
Next	14,700	²	Mcf @		0.7530 +	1.1836 =	1.9366 per Mcf	(1)
All over	15,000		Mcf @		0.4708 +	1.1836 =	1.6544 per Mcf	(1)
b) <u>Interruptible Service</u>								
First	15,000	²	Mcf @		\$0.6000 +	\$0.2124 =	\$0.8124 per Mcf	(1)
All over	15,000		Mcf @		0.3800 +	0.2124 =	0.5924 per Mcf	(1)
<u>Carriage Service</u> ³								
<u>Firm Service (T-4)</u>								
First	300	²	Mcf @		\$1.1900 +	\$0.0000 =	\$1.1900 per Mcf	
Next	14,700	²	Mcf @		0.7530 +	0.0000 =	0.7530 per Mcf	
All over	15,000	²	Mcf @		0.4708 +	0.0000 =	0.4708 per Mcf	
<u>Interruptible Service (T-3)</u>								
First	15,000	²	Mcf @		\$0.6000 +	\$0.0000 =	\$0.6000 per Mcf	
All over	15,000		Mcf @		0.3800 +	0.0000 =	\$0.3800 per Mcf	

¹ Includes standby sales service under corresponding sales rates. R&D Rider may also apply.

² All gas consumed by the customer (Sales and transportation; firm, interruptible, and carriage) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

³ Excludes standby sales service.

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i> EFFECTIVE May 1, 2010
5/1/2010 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

ISSUED: March 29, 2010

(Issued by Authority of an Order of the Public Service Commission in Case No. 2010-00135).

ISSUED BY: Mark A. Martin - Vice President of Rates & Regulatory Affairs, Kentucky/Midstates Division

ATMOS ENERGY CORPORATION

**Current Transportation and Carriage
Case No. 2009-00544**

CANCELLED
MAY 01 2010
KENTUCKY PUBLIC SERVICE COMMISSION

The General Transportation Rate T-2 and Carriage Service (Rates T-3 and T-4) for each respective service net monthly rate is as follows:

System Lost and Unaccounted gas percentage:

3.45%

				<u>Simple Margin</u>	<u>Non-Commodity</u>	<u>Gross Margin</u>	
Transportation Service (T-2) ¹							
a) Firm Service							
First	300 ²	Mcf	@	\$1.1900 +	\$1.1101 =	\$2.3001 per Mcf	(N)
Next	14,700 ²	Mcf	@	0.7530 +	1.1101 =	1.8631 per Mcf	(N)
All over	15,000	Mcf	@	0.4708 +	1.1101 =	1.5809 per Mcf	(N)
b) Interruptible Service							
First	15,000 ²	Mcf	@	\$0.6000 +	\$0.2098 =	\$0.8098 per Mcf	(I)
All over	15,000	Mcf	@	0.3800 +	0.2098 =	0.5898 per Mcf	(I)
Carriage Service ³							
Firm Service (T-4)							
First	300 ²	Mcf	@	\$1.1900 +	\$0.0000 =	\$1.1900 per Mcf	
Next	14,700 ²	Mcf	@	0.7530 +	0.0000 =	0.7530 per Mcf	
All over	15,000 ²	Mcf	@	0.4708 +	0.0000 =	0.4708 per Mcf	
Interruptible Service (T-3)							
First	15,000 ²	Mcf	@	\$0.6000 +	\$0.0000 =	\$0.6000 per Mcf	
All over	15,000	Mcf	@	0.3800 +	0.0000 =	\$0.3800 per Mcf	

¹ Includes standby sales service under corresponding sales rates. R&D Rider may also apply.

² All gas consumed by the customer (Sales and transportation; firm, interruptible, and carriage) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

³ Excludes standby sales service.

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<i>Brent Kirtley</i>
EFFECTIVE February 1, 2010
2/1/2010
PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

ISSUED: December 28, 2009

(Issued by Authority of an Order of the Public Service Commission in Case No. 2009-00544.)

ISSUED BY: Mark A. Martin - Vice President of Rates & Regulatory Affairs, Kentucky/Midstates Division

ATMOS ENERGY CORPORATION

Current Transportation and Carriage

Case No. 2009-00461

The General Transportation Rate T-2 and Carriage Service (Rates T-3 and T-4) for each respective service net monthly rate is as follows:

System Lost and Unaccounted gas percentage: 3.50%

				<u>Simple Margin</u>	<u>Non-Commodity</u>	<u>Gross Margin</u>	
Transportation Service (T-2) ¹							
a) Firm Service							
First	300 ²	Mcf	@	\$1.1900 +	\$1.1101 =	\$2.3001	per Mcf (N)
Next	14,700 ²	Mcf	@	0.7530 +	1.1101 =	1.8631	per Mcf (N)
All over	15,000	Mcf	@	0.4708 +	1.1101 =	1.5809	per Mcf (N)
b) Interruptible Service							
First	15,000 ²	Mcf	@	\$0.6000 +	\$0.2098 =	\$0.8098	per Mcf (N)
All over	15,000	Mcf	@	0.3800 +	0.2098 =	0.5898	per Mcf (N)
Carriage Service ³							
Firm Service (T-4)							
First	300 ²	Mcf	@	\$1.1900 +	\$0.0000 =	\$1.1900	per Mcf
Next	14,700 ²	Mcf	@	0.7530 +	0.0000 =	0.7530	per Mcf
All over	15,000 ²	Mcf	@	0.4708 +	0.0000 =	0.4708	per Mcf
Interruptible Service (T-3)							
First	15,000 ²	Mcf	@	\$0.6000 +	\$0.0000 =	\$0.6000	per Mcf
All over	15,000	Mcf	@	0.3800 +	0.0000 =	\$0.3800	per Mcf

¹ Includes standby sales service under corresponding sales rates. R&D Rider may also apply.

² All gas consumed by the customer (Sales and transportation; firm, interruptible, and carriage) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

³ Excludes standby sales service.

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PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
1/1/2010
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

Effective 0

By *[Signature]*
Executive Director
Kentucky/Midstates Division

ISSUED: November 23, 2009

(Issued by Authority of an Order of the Public Service Commission in Case No. 2009-00461)

ISSUED BY: Mark A. Martin - Vice President of Rates & Regulatory Affairs, Kentucky/Midstates Division

ATMOS ENERGY CORPORATION

Current Transportation and Carriage

Case No. 2009-00393

The General Transportation Rate T-2 and Carriage Service (Rates T-3 and T-4) for each respective service net monthly rate is as follows:

System Lost and Unaccounted gas percentage:

3.50%

				<u>Simple Margin</u>	<u>Non- Commodity</u>	<u>Gross Margin</u>			
<u>Transportation Service (T-2) ¹</u>									
a) <u>Firm Service</u>									
First	300 ²	Mcf	@	\$1.1900 +	\$1.1101 =	\$2.3001	per Mcf	(R)	
Next	14,700 ²	Mcf	@	0.7530 +	1.1101 =	1.8631	per Mcf	(R)	
All over	15,000	Mcf	@	0.4708 +	1.1101 =	1.5809	per Mcf	(R)	
b) <u>Interruptible Service</u>									
First	15,000 ²	Mcf	@	\$0.6000 +	\$0.2098 =	\$0.8098	per Mcf	(I)	
All over	15,000	Mcf	@	0.3800 +	0.2098 =	0.5898	per Mcf	(I)	
<u>Carriage Service ³</u>									
<u>Firm Service (T-4)</u>									
First	300 ²	Mcf	@	\$1.1900 +	\$0.0000 =	\$1.1900	per Mcf		
Next	14,700 ²	Mcf	@	0.7530 +	0.0000 =	0.7530	per Mcf		
All over	15,000 ²	Mcf	@	0.4708 +	0.0000 =	0.4708	per Mcf		
<u>Interruptible Service (T-3)</u>									
First	15,000 ²	Mcf	@	\$0.6000 +	\$0.0000 =	\$0.6000	per Mcf		
All over	15,000	Mcf	@	0.3800 +	0.0000 =	\$0.3800	per Mcf		

¹ Includes standby sales service under corresponding sales rates. R&D Rider may also apply.

² All gas consumed by the customer (Sales and transportation; firm, interruptible, and carriage) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

³ Excludes standby sales service.

C1/1/10

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
11/1/2009
PURSUANT TO 807 KAR 5011
SECTION 9 (1)
Effective 11/1, 2009
By *[Signature]*
Executive Director
Affairs, Kentucky Utilities Division

ISSUED: September 28, 2009

(Issued by Authority of an Order of the Public Service Commission in Case No. 2009-00393)

ISSUED BY: Mark A. Martin - Vice President of Rates & Regulatory Affairs

CANCELLED
JUN 01 2010
 KENTUCKY PUBLIC
 SERVICE COMMISSION

FOR ENTIRE SERVICE AREA
P.S.C. NO. 1
First Revised SHEET No. 8
CANCELING
Original SHEET No. 8

ATMOS ENERGY CORPORATION

General Firm Sales Service
Rate G-1

1. Applicable

Entire Service Area of the Company.
 (See list of towns – Sheet No. 3)

2. Availability of Service

Available for any use for individually metered service, other than auxiliary or standby service (except for hospitals or other uses of natural gas in facilities requiring emergency power, however, the rated input to such emergency power generators is not to exceed the rated input of all other gas burning equipment otherwise connected multiplied by a factor equal to 0.15) at locations where suitable service is available from the existing distribution system and an adequate supply of gas to reader service is assured by the supplier(s) of natural gas to the Company.

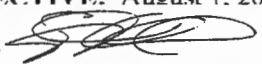
3. Net Monthly Rate

- a) Base Charge
 - \$ 9.35 per meter for residential service (I)
 - \$25.00 per meter for non-residential service (I)
- b) Distribution Charge

First ¹	300 Mcf	@	\$1.1900 per 1,000 cubic feet	(N)
Next ¹	14,700 Mcf	@	0.7530 per 1,000 cubic feet	(I)
Over	15,000 Mcf	@	0.4708 per 1,000 cubic feet	(I)
- c) Weather Normalization Adjustment, referenced on Sheet No. 22.
- d) Gas Cost Adjustment (GCA) Rider, referenced on Sheet No. 23.
- e) Margin Loss Recovery Rider, referenced on Sheet No. 38.
- f) Demand Side Management Cost Recovery Mechanism, referenced on Sheet No. 39. (T)
- g) Research & Development Rider (R&D), referenced on Sheet No. 42. (T)

¹ All gas consumed by the customer (Sales, Transportation, and Carriage, firm, high, load factor, interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
 EFFECTIVE
 PURSUANT TO 807 KAR 5:011
 SECTION 9 (1)

ISSUED: August 1, 2007
 By  2007
 Executive Director

ISSUED: August 1, 2007
 (Issued by Authority of an Order of the Public Service Commission in Case No. 21-007)

ISSUED BY: Mark A. Martin
 Vice President – Regulatory Affairs, Kentucky Division

CANCELLED
JUN 01 2010
KENTUCKY PUBLIC
SERVICE COMMISSION

ATMOS ENERGY CORPORATION

Interruptible Sales Service

Rate G-2

1. Applicable

Entire Service Area of the Company.
(See list of towns – Sheet No. 3)

2. Availability of Service

- a) Available on an individually metered service basis to commercial and industrial customers for any use as approved by the Company on a strictly interruptible basis, subject to suitable service being available from the existing transmission and/or distribution facilities and when an adequate supply of gas is available to the Company under its purchase contracts with its pipeline supplier.
- b) The supply of gas provided for herein shall be sold primarily on an interruptible basis, however, in certain cases and under certain conditions the contract may include High Priority service to be billed under “General Sales Service Rate G-1” limited to use and volume which, in the Company’s judgement, requires and justifies such combination service.
- c) The contract for service under this rate schedule shall include interruptible service or a combination of High Priority service and Interruptible service, however, the Company reserves the right to limit the volume of High Priority service available to any one customer.

3. Delivery Volumes

- a) The volume of gas to be sold and purchases under this rate schedule shall be set forth in a written contract, specifying a maximum daily interruptible sales service volume and shall be subject to revision in accordance with the Company’s approved curtailment plan.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

OCT 01 2002

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

BY Charles L. Dyer
EXECUTIVE DIRECTOR
EFFECTIVE: October 1, 2002

ISSUED: August 9, 2002

(Issued by Authority of an Order of the Public Service Commission in Case No. 99-070 dated December 21, 1999)

ISSUED BY: William J. Senter

Vice President – Rates & Regulatory Affairs/Kentucky Division

CANCELLED
JUN 01 2010
KENTUCKY PUBLIC
SERVICE COMMISSION

FOR ENTIRE SERVICE AREA
P.S.C. NO. 1
First Revised SHEET No. 12
CANCELING
Original SHEET No. 12

ATMOS ENERGY CORPORATION

Interruptible Sales Service

Rate G-2

a) High Priority Service

The volume for High Priority service shall be established on a High Priority Daily Contract Demand which shall be the maximum quantity the Company is obligated to deliver and which the customer may receive in any one day, subject to other provisions of this rate schedule and the related contract.

b) Interruptible Service

The volume for Interruptible service shall be established on an Interruptible Daily Contract Demand which shall be the maximum quantity the Company is obligated to deliver and which the customer may receive subject to other provisions of this rate schedule and the related contract.

c) Revision of Delivery Volumes

The Daily Contract Demand for High Priority service and the Daily Contract Demand for Interruptible service shall be subject to revision as necessary so as to coincide with the customer's normal operating conditions and actual load with consideration given to any anticipated changes in customer's utilization, subject to the Company's contractual obligations with other customers or its suppliers, and subject to system capacity and availability of the gas if an increased volume is allowed.

Net Monthly Rate

4.

- a) Base Charge: \$250.00 per delivery point per month
Minimum Charge: The Base Charge plus any Transportation Fee and EFM (I) facilities charge
- b) Distribution Charge:

High Priority Service

The volume of gas used each day up to, but not exceeding the effective High Priority Daily Contract Demand shall be totaled for the month and billed at the "General Firm Sales Service Rate G-1".

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
8/1/2007

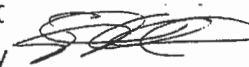
PURSUANT TO 807 KAR 5:011

ISSUED: August 1, 2007

EFFECTIVE: August 1, 2007

(Issued by Authority of an Order of the Public Service Commission in Case No. 2007-0007)

By



Executive Director
Regulatory Affairs/Kentucky Division

ISSUED BY: Mark A. Martin

Vice President Regulatory Affairs/Kentucky Division

CANCELLED
JUN 01 2010
KENTUCKY PUBLIC
SERVICE COMMISSION

FOR ENTIRE SERVICE AREA
P.S.C. NO. 1
First Revised SHEET No. 13
CANCELING
Original SHEET No. 13

ATMOS ENERGY CORPORATION

Interruptible Sales Service

Rate G-2

Interruptible Service

Gas used per month in excess of the High Priority Service shall be billed as follows:

First 15,000 Mcf \$0.6000 per 1,000 cubic feet
Over 15,000 Mcf 0.3800 per 1,000 cubic feet

- c) Gas Cost Adjustment (GCA) Rider, referenced on Sheet No. 23.
- d) Margin Loss Recovery Rider, referenced on Sheet No. 38.
- d) Research & Development Rider (R&D), referenced on Sheet No. 42.

(I)
(I)

(T)

¹ All gas consumed by the customer (Sales, Transportation, and Carriage, ~~from high load~~ factor, interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
8/1/2007
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

ISSUED: August 1, 2007

EFFECTIVE: August 1, 2007

(Issued by Authority of an Order of the Public Service Commission in Case No. By _____, 2007)

Executive Director

ISSUED BY: Mark A. Martin

Vice President Regulatory Affairs/Kentucky Division

ATMOS ENERGY CORPORATION

Weather Normalization Adjustment Rider

WNA

1. Applicable

Applicable to Rate G-1 Sales Service, excluding industrial class only.

The distribution charge per Mcf for gas service as set forth in G-1 Sales Service shall be adjusted by an amount hereinunder described as the Weather Normalization Adjustment (WNA). The WNA shall be applicable to Rate G-1 Sales Service, excluding Industrial Sales Service.

The WNA shall apply to all residential, commercial and public authority bills based on meters read during the months of November through April. The WNA shall increase or decrease accordingly by month. The WNA will not be billed to reflect meters read during the months of May through October. Customer base loads and heating sensitivity factors will be determined by class and computed annually.

(T)

2. Computation of Weather Normalization Adjustment

The WNA shall be computed using the following formula:

$$WNA_i = R_i \frac{(HSF_i (NDD - ADD))}{(BL_i + (HSF_i \times ADD))}$$

C 11/1/10

Where:

- i = any rate schedule or billing classification within a rate schedule that contains more than one billing classification
- WNA_i = Weather Normalization Adjustment Factor for the ith rate schedule or classification expressed as a rate per Mcf
- R_i = weighted average rate (distribution charge) of temperature sensitive sales for the ith schedule or classification
- HSF_i = heat sensitive factor for the ith schedule or classification
- NDD = normal billing cycle heating degree days (based upon NOAA 30-year normal for the period of 1971-2000)
- ADD = actual billing cycle heating degree days
- BL_i = base load for the ith schedule or classification

ISSUED: May 28, 2010
 (Issued by Authority of an Order of the Public Service Commission in Case No. 2009-00354).

ISSUED BY: Mark A. Martin - Vice President of Rates & Regulatory Affairs, Kentucky Mid-States Division

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH EFFECTIVE June 1, 2010 <i>Brent Kirtley</i>
6/1/2010 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

CANCELLED
JUN 01 2010
 KENTUCKY PUBLIC
 SERVICE COMMISSION

FOR ENTIRE SERVICE AREA
P.S.C. NO. 1
Third Revised SHEET No. 22
CANCELING
Second SHEET No. 22

ATMOS ENERGY CORPORATION

Weather Normalization Adjustment Rider

WNA

1. Applicable

Applicable to Rate G-1 Sales Service, excluding industrial class only.

The distribution charge per Mcf for gas service as set forth in G-1 Sales Service shall be adjusted by an amount hereinunder described as the Weather Normalization Adjustment (WNA). The WNA shall be applicable to Rate G-1 Sales Service, excluding Industrial Sales Service.

For a five year period commencing on November 1, 2005, the WNA shall apply to all residential, commercial and public authority bills based on meters read during the months of November through April. The WNA shall increase or decrease accordingly by month. The WNA will not be billed to reflect meters read during the months of May through October. Customer base loads and heating sensitivity factors will be determined by class and computed annually.

2. Computation of Weather Normalization Adjustment

The WNA shall be computed using the following formula:

$$WNA_i = R_i \frac{(HSF_i (NDD - ADD))}{(BL_i + (HSF_i \times ADD))}$$

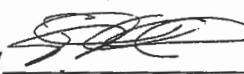
Where:

- i = any rate schedule or billing classification within a rate schedule that contains more than one billing classification
- WNA_i = Weather Normalization Adjustment Factor for the ith rate schedule or classification expressed as a rate per Mcf
- R_i = weighted average rate (distribution charge) of temperature sensitive sales for the ith schedule or classification
- HSF_i = heat sensitive factor for the ith schedule or classification
- NDD = normal billing cycle heating degree days (based upon NOAA 30-year normal for (T) the period of 1971-2000)
- ADD = actual billing cycle heating degree days
- BL_i = base load for the ith schedule or classification

ISSUED: August 1, 2007

(Issued by Authority of an Order of the Public Service Commission in Case No. 2005-00268 dated September 19, 2005 and Case No. 2006-00464 dated July 31, 2007)

ISSUED BY: Mark A. Martin

Vice President Reg  y Division
 Executive Director

PUBLIC SERVICE COMMISSION
OF KENTUCKY
 EFFECTIVE
EFFECTIVE: August 1, 2007
 PURSUANT TO 807 KAR 5:011
 SECTION 9(1)

FOR ENTIRE SERVICE AREA

CANCELLED
JUN 01 2010
KENTUCKY PUBLIC
SERVICE COMMISSION

P.S.C. NO. 1
Second Revised SHEET No. 24
CANCELING
First Revised SHEET No. 24

ATMOS ENERGY CORPORATION

Gas Cost Adjustment	
Rider GCA	
EGC is composed of the following:	
1) Expected commodity costs of all current purchases at reasonably expected prices, including all related variable delivery costs and FERC authorized charges billed to the Company on a commodity basis.	(T)
2) Expected non-commodity costs including pipeline demand charges, gas supplier reservation charges, and FERC authorized charges billed to the Company on a non-commodity basis.	(T)
3) The cost of other gas sources for system supply (no-notice supply, Company storage, withdrawals, etc.).	
Less	
4) The cost of gas purchases expected to be injected into underground storage.	
5) Projected recovery of non-commodity costs and Lost and Unaccounted for costs from transportation transactions.	(D)
6) The cost of Company-use volumes.	(T) (D)
CF - is the Correction Factor per Mcf which compensates for the difference between the expected gas cost and the actual gas cost for prior periods.	
The Company shall file an updated Correction Factor (CF) in its January, April, July, and October GCA filings, to become effective in February, May, August, and November respectively.	

ISSUED: March 26, 2008

(Issued by Authority of an Order of the Public Service Commission in Case No. 2008-00000)

ISSUED BY: Mark A. Martin

Vice President Regulatory Affairs/Kentucky Mid-States Division

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE ~~May 1, 2008~~
EFFECTIVE 8/1/2008
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

By 
Executive Director

FOR ENTIRE SERVICE AREA

P.S.C. NO. 1

Second Revised SHEET No. 28

Cancelling

First Revised SHEET No. 28

ATMOS ENERGY CORPORATION

PBR

Experimental Performance Based Rate Mechanism (Continued)

"i" represents each supply area.

PEFDCQBL are the Base Load Purchases in Excess of Firm Daily Contract Quantities delivered to Atmos' city gate. Firm Daily Contract Quantities are the maximum daily contract quantities which Company can deliver to its city gate under its various firm transportation agreements and arrangements.

SAIBL is the Supply Area Index factor for Base Load to be established for each supply area in which Company has firm transportation entitlements used to transport its natural gas purchases and for which price postings are available. The five supply areas are TGT-SL (Texas Gas Transmission-Zone SL), TGT-1 (Texas Gas Transmission-Zone 1), TGPL-0 (Tennessee Gas Pipeline-Zone 0), and TGPL-1 (Tennessee Gas Pipeline-Zone 1), and TGC-ELA (Trunkline Gas Company-ELA).

The monthly SAIBL for TGT-SL, TGT-1, TGPL-0, TGPL-1, and TGC-ELA shall be calculated using the following formula:

$$\text{SAIBL} = [I(1) + I(2) + I(3) + I(4)] / 4$$

Where:

"I" represents each index reflective of both supply area prices and price changes throughout the month in these various supply areas.

The indices for each supply zone are as follows:

SAIBL (TGT-SL)

I (1) is the average of weekly Natural Gas Week postings for Texas Gas Transmission Corporation Zone SL: South Louisiana as Spot Prices on Interstate Pipeline Systems.

I (2) is the average of the daily high and low Gas Daily postings for Louisiana-Onshore South Texas Gas Zone SL averaged for the month.

I (3) is the Inside FERC - Gas Market Report first-of-the-month posting for Texas Gas Zone SL.

I (4) is the New York Mercantile Exchange Settled Closing Price.

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OF KENTUCKY
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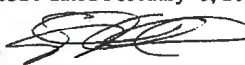
6/1/2006

PURSUANT TO 807 KAR 5:011
EFFECTIVE: June 1, 2006
SECTION 9 (1)

ISSUED: February 24, 2006

(Issued by Authority of an Order of the Public Service Commission in Case No. 2005-00321 dated February 8, 2006).

ISSUED BY: Gary L. Smith Vice President - Marketing & Regu

By  Division
Executive Director

FOR ENTIRE SERVICE AREA

**P.S.C. NO. 1
Second Revised SHEET No. 29
Cancelling
First Revised SHEET No. 29**

ATMOS ENERGY CORPORATION

PBR

Experimental Performance Based Rate Mechanism (Continued)

SAIBL (TGT-1)

- I (1) is the average of weekly Natural Gas Week postings for Texas Gas Transmission Corporation Zone 1: Louisiana as Spot Prices on Interstate Pipeline Systems.
- I (2) is the average of the daily high and low Gas Daily postings for East Texas – North Louisiana Area - Texas Gas Zone 1 averaged for the month.
- I (3) is the Inside FERC – Gas Market Report first-of-the-month posting for Texas Gas Zone 1.
- I (4) is the New York Mercantile Exchange Settled Closing Price.

(T)

SAIBL (TGPL-0)

- I (1) is the average of weekly Natural Gas Week postings for Tennessee Gas Pipeline Co. Zone 0: South Texas as Spot Prices on Interstate Pipeline Systems.
- I (2) is the average of the daily high and low Gas Daily postings for South – Corpus Christi – Tennessee, Zone 0.
- I (3) is the Inside FERC – Gas Market Report first-of-the-month posting for Texas Zone 0.
- I (4) is the New York Mercantile Exchange Settled Closing Price.

(T)

(T)

SAIBL (TGPL-1)

- I (1) is the average of weekly Natural Gas Week postings for Tennessee Gas Pipeline Co. Zone 1: South Louisiana as Spot Prices on Interstate Pipeline Systems.
- I (2) is the average of the daily high and low Gas Daily postings for Louisiana-Onshore South – 500 leg and – 800 leg average for the month.
- I (3) is the Inside FERC – Gas Market Report first-of-the-month posting for Tennessee Zone 1.
- I (4) is the New York Mercantile Exchange Settled Closing Price.

SAIBL (TGC-ELA)

- I (1) is the average of weekly Natural Gas Week postings for Trunkline Gas Co. East Louisiana as Spot Prices on Interstate Pipeline Systems.
- I (2) is the average of the daily high and low Gas Daily postings for Louisiana-Onshore South, Trunkline ELA.
- I (3) is the Inside FERC – Gas Market Report first-of-the-month posting for Trunkline Louisiana.
- I (4) is the New York Mercantile Exchange Settled Closing Price.

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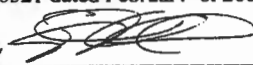
**PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
6/1/2006**

**PURSUANT TO 807 KAR 5:011
EFFECTIVE: June 1, 2006
SECTION 9 (1)**

ISSUED: February 24, 2006

(Issued by Authority of an Order of the Public Service Commission in Case No. 2005-00321 dated February 8, 2006).

ISSUED BY: Gary L. Smith Vice President – Marketing & Regulatory


Division
Executive Director

FOR ENTIRE SERVICE AREA

P.S.C. NO. 1

Second Revised SHEET No. 30

Cancelling

First Revised SHEET No. 30

ATMOS ENERGY CORPORATION

PBR

Experimental Performance Based Rate Mechanism (Continued)

DAIBL is the Delivery Area Index factor for Base Load to be established for purchases made by Company when Company has fully utilized its pipeline quantity entitlements on a daily basis and which are for delivery to Company's city gate from Texas Gas Transmission's Zone 2, 3 or 4, Tennessee Gas Pipeline's Zone 2, or Trunkline Gas Company's Zone 1B.

The monthly DAIBL for TGT-2, 3, 4, TGPL-2, and TGC-1B shall be calculated using the following:

$$DAIBL = [I(1) + I(2) + I(3)] / 3$$

DAIBL (TGT-2, 3, & 4), (TGPL-2) and (TGC-1B)

I (1) is the average of weekly Natural Gas Week postings for Spot Prices on Interstate Pipeline Systems for Dominion – South.

I (2) is the average of the daily high and low Gas Daily postings the Daily Price Survey for Dominion – South Point – Appalachia.

I (3) is the Inside FERC – Gas Market Report first-of-the-month posting for Prices of Spot Gas Delivered to Pipeline for Dominion Transmission Inc. – Appalachia.

TAAGCCBL represents Company's Total Annual Actual Gas Commodity Costs for Base Load deliveries of natural gas purchased for system supply and is equal to the total monthly actual gas commodity costs.

To the extent that TAAGCCBL exceeds TABGCCBL for the PBR period, then the GAIFBL Shared Expenses shall be computed as follows:

$$GAIFBL \text{ Shared Expenses} = TAAGCCBL - TABGCCBL$$

To the extent that TAAGCCBL is less than TABGCCBL for the PBR period, then the GAIFBL Shared Savings shall be computed as follows:

$$GAIFBL \text{ Shared Savings} = TABGCCBL - TAAGCCBL$$

Cullilo

ISSUED: February 24, 2006

(Issued by Authority of an Order of the Public Service Commission in Case No. 2005-00321 dated February 18, 2006).

ISSUED BY: Gary L. Smith Vice President – Marketing & Regulatory Affairs

**PUBLIC SERVICE COMMISSION
OF KENTUCKY**

EFFECTIVE: June 1, 2006

EFFECTIVE

PURSUANT TO 807 KAR 5:011

September Division

By 

Executive Director

FOR ENTIRE SERVICE AREA

P.S.C. NO. 1

Second Revised SHEET No. 37

Cancelling

First Revised SHEET No. 37

ATMOS ENERGY CORPORATION

PBR

Experimental Performance Based Rate Mechanism (Continued)

ACSP

ACSP = Applicable Company Sharing Percentage. The ACSP shall be determined based on the PTAGSC.

Where:

PTAGSC = Percentage of Total Actual Gas Supply Costs. The PTAGSC shall be the TPBRR stated as a Percentage of Total Actual Gas Supply Costs and shall be calculated as follows:

$$PTAGSC = TPBRR / TAGSC$$

Where:

TAGSC = Total Actual Gas Supply Costs. The TAGSC shall be calculated as follows:

$$TAGSC = TAAGCCBL + TAAGCCSL + TAATC$$

If the absolute value of the PTAGSC is less than or equal to 2.0%, then the ACSP of 30% shall be applied to TPBRR to determine CSPBR. If the absolute value of the PTAGSC is greater than 2.0%, then the ACSP of 30% shall be applied to the amount of TPBRR that is equal to 2.0% of TAGSC to determine a portion of CSPBR, and the ACSP of 50% shall be applied to the amount of TPBRR that is in excess of 2.0% of TAGSC to determine a portion of CSPBR. These two portions are added together to produce the total CSPBR.

BA

BA = Balance Adjustment. The BA is used to reconcile the difference between the amount of revenues billed or credited through the CSPBR and previous application of the BA and revenues which should have been billed or credited, as follows:

1. For the CSPBR, the balance adjustment amount will be the difference between the amount billed in a 12 month period from the application of the CSPBR and the actual amount used to establish the CSPBR for the period.
2. For the BA, the balance adjustment amount will be the difference between the amount billed in a 12-month period from the application of the BA and the actual amount used to establish the BA for the period.

Annual Reports

C 2/18/10

Atmos Energy shall file annual reports to the Kentucky Public Service Commission, describing activities and financial results under the PBR program. These reports shall be filed by August 31 of each calendar year, commencing in 2007.

Review

Within 90 days of the end of the fourth year of the five-extension, the Company will file an assessment and review of the PBR mechanism for the first four years of the extension period. In that report and assessment, the Company will make any recommended modifications to the PBR mechanism.


PUBLIC SERVICE COMMISSION OF KENTUCKY

EFFECTIVE: June 1, 2006
PURSUANT TO 807 KAR 5:011
REG. I.G.N. 9 (1)

ISSUED: February 24, 2006

(Issued by Authority of an Order of the Public Service Commission in Case No. 2005-0

ISSUED BY: Gary L. Smith Vice President - Marketing & Regulatory Affairs, Kentucky Division

By  Executive Director

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(T)

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JUN 01 2010
KENTUCKY PUBLIC
SERVICE COMMISSION

FOR ENTIRE SERVICE AREA
P.S.C. NO. 1
Ninth Revised Sheet No. 41
Cancelling
Eighth Revised Sheet No. 41

ATMOS ENERGY CORPORATION

Demand-Side Management Cost Recovery Mechanism		
DSM		
<u>DSM Cost Recovery Component (DSMRC):</u>		
DSM Cost Recovery – Current:	\$0.0850 per Mcf	(N)
DSM Lost Sales Adjustment	\$0.0020 per Mcf	(N)
DSM Incentive Adjustment	\$0.0080 per Mcf	(N)
DSM Balance Adjustment:	<u>(\$0.0189) per Mcf</u>	(I)
DSMRC Residential Rate G-1	\$0.0761 per Mcf	(I)

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
1/1/2010
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

By *[Signature]* January 1, 2010
Executive Director

ISSUED: October 28, 2009

(Issued by Authority of an Order of the Public Service Commission in Case No. 2007-00000J)

BY: Mark A. Martin - Vice President of Rates & Regulatory Affairs, Kentucky/Mid-States Division

ATMOS ENERGY CORPORATION

Demand-Side Management Cost Recovery Mechanism		
DSM		
<u>DSM Cost Recovery Component (DSMRC):</u>		
DSM Cost Recovery – Current:	\$0.0850 per Mcf	(I)
DSM Lost Sales Adjustment	\$0.0020 per Mcf	(N)
DSM Incentive Adjustment	\$0.0080 per Mcf	(N)
DSM Balance Adjustment:	(\$0.0700) per Mcf	(N)
DSMRC Residential Rate G-1	\$0.0250 per Mcf	(I)

01/11/10

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
9/2/2009
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

By *[Signature]* September 2, 2009
Executive Director

ISSUED: December 1, 2008

(Issued by Authority of an Order of the Public Service Commission in Case No. 2008-00477 dated September 2, 2009).

BY: Mark A. Martin - Vice President of Rates & Regulatory Affairs, Kentucky/Mid-States Division

CANCELLED
JUN 01 2010
KENTUCKY PUBLIC
SERVICE COMMISSION

P.S.C. NO. 1
First Revised SHEET No. 42
CANCELING
Original SHEET No. 42

ATMOS ENERGY CORPORATION

Research & Development Rider

(T)

R & D Unit Charge

Applicable:

This rider applies to the distribution charge applicable to all gas transported by the Company other than Rate T-3 and T-4 Carriage Service.

R&D Unit Charge:

The intent of the Research & Development Unit Charge is to maintain the Company's level of contribution per Mcf as of December 31, 1998.

(T)

R&D Unit Charge @ \$0.0035 per 1,000 cubic feet

(T)

Waiver Provision:

The R&D Unit Charge may be reduced or waived for one or more classifications of service or rate schedules at any time by the Company by filing notice with the Commission. Any such waiver shall not increase the R&D Unit Charge to the remaining classifications of service or rate schedules without Commission approval.

Remittance of Funds:

All funds collected under this rider will be remitted to Gas Technology Institute, or similar research or commercialization organization. The amounts so remitted shall be reported to the Commission annually.

(T)

Reports to the Commission:

A statement setting forth the manner in which the funds remitted have been invested in research and development will be filed with the Commission annually.

Termination of this Rider:

Participation in the R&D funding program is voluntary on the part of the Company. This rider may be terminated at any time by the Company by filing a notice of rescission with the Commission.

ISSUED: August 1, 2007

(Issued by Authority of an Order of the Public Service Commission in Case No. 2006-00464 dated July 31, 2007)

ISSUED BY: Mark A. Martin

Vice President Regulatory Affairs/Kentucky Division

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE: August 1, 2007
EFFECTIVE
8/1/2007
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)
By 
Executive Director

CANCELLED
JUN 01 2010
KENTUCKY PUBLIC
SERVICE COMMISSION

FOR ENTIRE SERVICE AREA

P.S.C. NO. 1

Original SHEET No. 43

ATMOS ENERGY CORPORATION

Storage Transportation Service

Rate T-1

1. Applicable

Entire Service Area of the Company.

2. Availability of Service

Available to customers who own storage facilities and have purchased or transported natural gas from the Company for the purpose of seasonal storage and require transportation through Company pipelines to the point of storage and/or utilization, subject to suitable service being available from existing facilities.

3. Net Monthly Rate

All Mcf @ \$ 0.150 per 1,000 cubic feet

Any additions or modifications of the Company's facilities required to perform this service shall be at the sole expense of the customer.

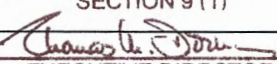
4. Terms and Conditions

- a) Specific details relating to volumes, delivery points, and other matters shall be covered by a separate contract with the individual customers.
- b) The Company shall have the right any time, without liability to the customer, to curtail or to discontinue the delivery of gas entirely to the customer for any period of time when such curtailment or discontinuance is, in the Company's sole discretion, necessary to protect the requirements of domestic and commercial customers; to comply with any restriction or curtailment as may be imposed by any governmental agency having jurisdiction over the Company or its supplier, or to comply with any restriction or curtailment as may be imposed by the Company's supplier; to protect and assure the operation of the Company's underground storage system; or for any causes due to force majeure; so that the Company may maintain the operating efficiency of its system in a safe and orderly manner.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

OCT 01 2002

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

BY 
EXECUTIVE DIRECTOR

ISSUED: August 9, 2002

EFFECTIVE: October 1, 2002

(Issued by Authority of Kentucky Public Service Commission Order – Case No. 10063).

ISSUED BY: William J. Senter

Vice President – Rates & Regulatory Affairs/Kentucky Division

CANCELLED
JUN 01 2010
KENTUCKY PUBLIC
SERVICE COMMISSION

ATMOS ENERGY CORPORATION

Storage Transportation Service

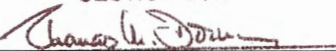
Rate T-1

- c) The Company will not be obligated to deliver a total supply of gas to a customer in excess of that customer's Base Period Volumes.
- d) It shall be the customer's responsibility to make all necessary arrangements, including regulatory approvals, required to deliver gas transported under this tariff to the facilities of the Company.
- e) The Company reserves the right to refuse to accept gas that does not meet the Company's quality specifications.
- f) The Rules, Regulations and Orders of the Public Service Commission and of the Company, and the Company's general terms and conditions applicable to industrial sales, shall apply to this Tariff and all contracts thereunder.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

OCT 01 2002

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

BY 
EXECUTIVE DIRECTOR

ISSUED: August 9, 2002

EFFECTIVE: October 1, 2002

(Issued by Authority of Kentucky Public Service Commission Order – Case No. 10063).

ISSUED BY: William J. Senter Vice President – Rates & Regulatory Affairs/Kentucky Division

CANCELLED
JUN 01 2010
 KENTUCKY PUBLIC
 SERVICE COMMISSION

FOR ENTIRE SERVICE AREA
P.S.C. NO. 1
First Revised SHEET No. 45
CANCELING
Original SHEET No. 45

ATMOS ENERGY CORPORATION

General Transportation Service

Rate T-2

1. Applicable

Entire service area of the Company to any customer receiving service under the General Sales Service (G-1) and/or Interruptible Sales Service (G-2).

2. Availability of Service

Available to any customer with an expected consumption of at least 9,000 Mcf per year, on an individual service at the same premise, who has purchased its own supply of natural gas and require transportation by the Company to the customer's facilities subject to suitable service being available from existing facilities.

3. Net Monthly Rate

In addition to any and all charges assessed by other parties, there will be applied:

a) Transportation Administration Fee - \$50.00 per customer per month (N)

b) Distribution Charge for High Priority Service

First	300 Mcf	@	\$ 1.1900	per Mcf	(N)
Next	14,700 Mcf	@	0.7530	per Mcf	(I)
Over	15,000 Mcf	@	0.4708	per Mcf	(I)

c) Distribution Charge for Low Priority Service

First	15,000 Mcf	@	\$ 0.6000	per Mcf	(I)
Over	15,000 Mcf	@	0.3800	per Mcf	(I)


d) Applicable Non-Commodity Components (Sheet No. 6) as calculated in the Company's Gas Cost Adjustment (GCA) filing.

e) Electronic Flow Measurement ("EFM") facilities charge, if applicable (Sheet No. 68).

All gas consumed by the customer (Sales, transportation, and carriage by pipeline or other means interruptible) will be considered for the purpose of determining whether the volume of 15,000 Mcf has been achieved.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
8/1/2007

PURSUANT TO 807 KAR 5:011
EFFECTIVE: August 1, 2007
SECTION 9(1)

By  vision
 Executive Director

ISSUED: August 1, 2007

(Issued by Authority of an Order of the Public Service Commission in Case No. 2006-00464 dated July 31, 2007)

ISSUED BY: Mark A. Martin

Vice President Regulatc

By

Executive Director

CANCELLED
JUN 01 2010
KENTUCKY PUBLIC
SERVICE COMMISSION

FOR ENTIRE SERVICE AREA

P.S.C. NO. 1

Second Revised SHEET No. 46

CANCELING

First Revised SHEET No. 46

ATMOS ENERGY CORPORATION

General Transportation Service

Rate T-2

4. Net Monthly Bill

The Net Monthly Bill, for T-2 Service, shall be equal to the sum of the Transportation Administration Fee and the appropriate Transportation Charge (Distribution Charge plus Non-commodity component) applied to the customer's transported volumes and any applicable Electronic Flow Measurement ("EFM") facilities charges (see Subsection 7 "Special Provisions" of this tariff). The customer will also be billed for purchases and the applicable Base Charge and High Load Factor (HLF) demand charge (see Sheet No. 25) under Rates G-1 and G-2.

5. Nominated Volume

Definition: "Nominated Volume" or "Nomination" – The level of daily volume in Dth as requested by the customer to be transported and delivered by the Company. Such volume nominated by the Customer shall include an allowance for the Company's system Lost and Unaccounted gas percentage as stated in the Company's current Transportation and Carriage tariff Sheet No. 6. The volumes delivered by the Customer to the Company for redelivery to the Customer's facilities will be reduced to cover the related system Lost and Unaccounted gas quantities.

Such nomination request shall be made by the customer to the Company on a periodic basis prior to the nomination deadline of the respective interstate transporter. Such nomination may be adjusted prospectively from time to time during the billing period as may become necessary. However, the Company retains the right to limit the number of nomination adjustments during the billing period.

(T)

**PUBLIC SERVICE COMMISSION
OF KENTUCKY**

EFFECTIVE

11/1/2008

EFFECTIVE November 1, 2008
PURSUANT TO 807 KAR 5.011

SECTION 9 (1)

ISSUED: September 9, 2008

(Issued by Authority of an Order of the Public Service Commission in Case No. 2006-00464 dated July 31, 2007)

ISSUED BY: Mark A. Martin

Vice President – Rates & Regul:

By 
Executive Director

Division

FOR ENTIRE SERVICE AREA

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JUN 01 2010
KENTUCKY PUBLIC
SERVICE COMMISSION

P.S.C. NO. 1
Second Revised SHEET No. 47
CANCELING
First Revised Sheet No. 47

ATMOS ENERGY CORPORATION

General Transportation Service
Rate T-2

6. Imbalances

The Company will calculate, on a monthly basis, the customer's Imbalance resulting from the differences that occur between the volume that the customer had nominated into the Company's facilities and the volume the Company delivered to the customer's facilities plus an allowance for system Lost and Unaccounted gas quantities.

$$\text{Imbalance} = \text{Dth}_{\text{Customer}} - \text{Dth}_{\text{Company}}$$

Where:

1. "Dth_{Customer}" are the volumes that the customer had delivered to the Company's Facilities, such volume nominated by the Customer shall include an allowance for the Company's system Lost and Unaccounted gas percentage as stated in the Company's current Transportation and Carriage tariff Sheet No. 6.
2. "Dth_{Company}" are the volumes the Company delivered into customer's facilities, however, the Company will adjust the Imbalance, if at the Company's request, the customer did not take deliveries of the volumes the customer had delivered to the Company facilities.

The Imbalance will be resolved by use of the following procedure:

- a) If the Imbalance is negative, then the customer will be billed for the Imbalance volumes at the Company's applicable sales rate.

If the imbalance is positive, then the Company will "park", for one billing period, volumes up to 10% of the customer's "Dth_{Customer}". The Company will purchase the imbalance in volumes, if any, in excess of the parked volumes from the customer at the prices described in the following "Cash Out" method stated in item (b).

(T)
(T)
(D)

(T)

ISSUED: April 1, 2009

(Issued by Authority of an Order of the Public Service Commission in Case No. 95-010 dated October 20, 1995).

ISSUED BY: Mark A. Martin Vice President - Rates & Regulation

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
EFFECTIVE 5/2/2009
PURSUANT TO 807 KAR 5:011
SECTION 011

By *[Signature]* Executive Director
Mid-States Division

FOR ENTIRE SERVICE AREA

CANCELLED
JUN 01 2010
KENTUCKY PUBLIC
SERVICE COMMISSION

P.S.C. NO. 1
Third Revised SHEET No. 48
CANCELING
Second Revised SHEET No. 48

ATMOS ENERGY CORPORATION

General Transportation Service	
Rate T-2	
b) "Cash out" Method	
<u>Imbalance volumes</u>	Cash-out Price
First ¹ 5% of Dth Customer	@ 100% of Index Price ²
Next ¹ 5% of Dth Customer	@ 90% of Index Price ²
Over ¹ 10% of Dth Customer	@ 80% of Index Price ²
¹ Not to exceed the Imbalance volumes	
² The index price will equal the effective "Cash out" index price in effect for the transporting pipeline or as filed with the Commission by the Company.	
c) Customer will be reimbursed for all pipeline transportation commodity charges applying to cash out volumes. However, the reimbursement will not exceed pipeline transportation commodity charges the Company would have incurred to transport the "Cash Out" volumes.	
d) In addition to other tariff penalty provisions, the customer shall be responsible for any incremental charges assessed by the pipeline(s) and/or supplier(s) resulting from the customer's failure to match volumes that the customer had delivered into the Company's facilities with volumes the Company delivered into customer's facilities.	
e) Parked positive imbalance volumes will be deemed "first through the meter" delivered to the Customer in the month following delivery to the Company on the Customer's account. Parked volumes may be used by the Company for system supply or stored during the interim period. (T)	
<u>Special Provisions</u>	
7. a) Service under this Rate Schedule entitles the customer to purchase sales gas from the Company at the applicable tariff rates when its supply requirements exceed the nominated volume. The customer is entitled to purchase natural gas from the Company consistent with the applicable Sales Rate Schedule.	
b) Refer to Sheet No. 67.1 for the option of participating in a Transportation/Carriage Pooling Service.	

ISSUED: April 1, 2009

(Issued by Authority of an Order of the Public Service Commission in Case No. 2006-00464 dated July 31, 2007)

ISSUED BY: Mark A. Martin

Vice President - Rates & Regulation

Mid-States Division

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE May 2, 2009
5/2/2009
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

By *[Signature]*
Executive Director

CANCELLED
JUN 01 2010
KENTUCKY PUBLIC
SERVICE COMMISSION

FOR ENTIRE SERVICE AREA
P.S.C. NO. 1
First Revised SHEET No. 49
CANCELING
Original SHEET No. 49

ATMOS ENERGY CORPORATION

General Transportation Service

Rate T-2

8. c) It will be the responsibility of the customer to pay all costs for additional facilities and/or equipment which will be required as a result of receiving transportation under this Transportation Tariff Rate (additional facilities may be required to allow for changing from weekly or monthly meter readings to daily meter record for the billing period). Electronic flow measurement ("EFM") equipment is required to be installed, maintained, and operated by the Company to obtain transportation service. The customer is responsible for providing the electric and communications support services related to the EFM equipment. Customers required to install EFM may elect the optional monthly EFM facilities charges (Sheet No. 68). NOTE: Customers utilizing this service as of July 1, 2007, whose contractual requirements with the Company are less than 300 Mcf/day, are not required to have EFM equipment; however, such customers may, at their option, elect to install EFM equipment under the same provisions set forth above. (N)

Terms and Conditions

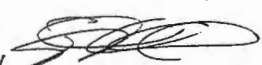
- a) Specific details relating to volume, delivery point and similar matters shall be covered by a separate written contract or amendment with the customer.
- b) Gas transported under this Transportation Tariff Rate is subject to the provisions of the Company's curtailment order.
- c) The Company will not be obligated to deliver a total supply of gas to the customer in excess if the customer's maximum contracted volumes.
- d) It shall be the customer's responsibility to make all necessary arrangements, including obtaining any regulatory approval required, to deliver gas transported under this Transportation Tariff Rate to the facilities of the Company.
- e) The Company reserves the right to refuse to accept gas that does not meet the Company's quality specifications.
- f) The Rules and Regulations and Orders of the Kentucky Public Service Commission and of the Company and the Company's General Terms and Conditions applicable to the Company's Sales Tariff Rates shall likewise apply to these Transportation Tariff Rates and all contracts and amendments thereunder.

ISSUED: August 1, 2007

(Issued by Authority of an Order of the Public Service Commission in Case No. 2006-00464 dated July 31, 2007)

ISSUED BY: Mark A. Martin

Vice President Regulatory Affairs, Kentucky Division

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
8/1/2007
PURSUANT TO 807 KAR 5:011
EFFECTIVE: August 1, 2007
SECTION 9 (1)
By 
Executive Director

CANCELLED
JUN 01 2010
KENTUCKY PUBLIC SERVICE COMMISSION

ATMOS ENERGY CORPORATION

General Transportation Service

Rate T-2

9. Alternative Fuel Responsive Flex Provision

Notwithstanding any other provision of this tariff, the Company may, periodically, flex the otherwise applicable Distribution Charge on a customer specific basis if, a customer presents sufficient reliable and persuasive information to satisfactorily prove to the Company that alternative fuel, usable by the customer's facility, is readily available, in both advantageous price and adequate quantity, to completely or materially displace the gas service that would otherwise be facilitated by this tariff. The customer shall submit the appropriate information by affidavit on a form on file with the Commission and provided by the Company. The Company may require additional information to evaluate the merit of the flex request.

Pursuant to this Section, the Company may flex the otherwise applicable transportation rate to allow the delivered cost of gas to approximate the customer's total cost, including handling and storage charges, of available alternative fuel. The minimum flexed rate shall be the non-commodity component of the customer's otherwise applicable rate.

The Company will not flex for volumes which, if delivered, would exceed either (1) the current operable alternative fuel fired capability of the customer's facilities, or (2) the energy equivalent of the quantity of alternative fuel available to the customer, whichever is less. The Company reserves the right to confirm, to its satisfaction, the customer's alternative fuel capability and the reasonableness of the represented price and quantity of available alternative fuel.

**PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE**

OCT 01 2002

**PURSUANT TO 1307 KAR 5:011
SECTION 9 (1)**

BY *Thomas L. Dore*
EXECUTIVE DIRECTOR

ISSUED: August 9, 2002

(Issued by Authority of an Order of the Public Service Commission in Case No. 99-070 dated December 21, 1999)

EFFECTIVE: October 1, 2002

ISSUED BY: William J. Senter

Vice President – Rates & Regulatory Affairs/Kentucky Division

FOR ENTIRE SERVICE AREA

P.S.C. NO. 1

First Revised SHEET No. 51

CANCELING

Original SHEET No. 51

CANCELLED
JUN 01 2010
KENTUCKY PUBLIC
SERVICE COMMISSION

ATMOS ENERGY CORPORATION

Interruptible Carriage Service

Rate T-3

Applicable

1. Entire service area of the Company to any customer for that portion of the customer's interruptible requirements not included under one of the Company's sales tariffs.

2. **Availability of Service**

a) Available to any customer with an expected demand of at least 9,000 Mcf per year, on an individual service at the same premise, who has purchased its own supply of natural gas and require interruptible carriage service by the Company to customer's facilities subject to suitable service being available from existing facilities.

b) The Company may decline to initiate service to a customer under this tariff or to allow a customer receiving service under this tariff to elect any other service provided by the Company, if in the Company's sole judgment, the performance of such service would be contrary to good operating practice or would have a detrimental impact on other customers serviced by the Company.

3. **Net Monthly Rate**

In addition to any and all charges assessed by other parties, there will be applied:

- a) Base Charge - \$250.00 per delivery point (I)
- b) Transportation Administration Fee - 50.00 per customer per month (N)

c) **Distribution Charge for Interruptible Service**

First	15,000 Mcf	@	\$0.6000 per Mcf	(I)
Over	15,000 Mcf	@	0.3800 per Mcf	(I)

d) Applicable Non-Commodity Components (Sheet No. 6) as calculated in the Company's Gas Cost Adjustment (GCA) filing.

e) Electronic Flow Measurement ("EFM") facilities charge, if applicable (Sheet No. 68).

All gas consumed by the customer (Sales, transportation, and carriage; firm, high load factor, interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.

ISSUED: August 1, 2007

(Issued by Authority of an Order of the Public Service Commission in Case No. 2006-00464 dated July 31, 2007)

ISSUED BY: Mark A. Martin

Vice President Reg. By y Division

Executive Director

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
8/1/2007
EFFECTIVE: August 1, 2007
SECTION 9 (1)
JAN 18 2007 5:011

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JUN 01 2010
KENTUCKY PUBLIC
SERVICE COMMISSION

FOR ENTIRE SERVICE AREA
P.S.C. NO. 1
First Revised SHEET No. 52
CANCELING
Original SHEET No. 52

ATMOS ENERGY CORPORATION

Interruptible Carriage Service	
Rate T-3	
4. <u>Net Monthly Bill</u>	
The Net Monthly Bill shall be equal to the sum of the Base Charge, the Transportation Administration Fee, and applicable Distribution Charge and Non-Commodity Component, and any applicable Electronic Flow Measurement ("EFM") facilities charges (see Subsection 8 "Special Provisions" of this tariff.)	
5. <u>Nominated Volume</u>	
Definition: "Nominated Volume" or "Nomination" – The level of daily volume in Dth as requested by the customer to be transported and delivered by the Company. Such volume nominated by the Customer shall include an allowance for the Company's system Lost and Unaccounted gas percentage as stated in the Company's current Transportation and Carriage tariff Sheet No. 6. The volumes delivered by the Customer to the Company for redelivery to the Customer's facilities will be reduced to cover the related system Lost and Unaccounted gas quantities.	
Such nomination request shall be made by the customer to the Company on a periodic basis prior to the nomination deadline of the respective interstate transporter. Such nomination may be adjusted prospectively from time to time during the billing period as may become necessary. However, the Company retains the right to limit the number of nomination adjustments during the billing period.	

(T)

ISSUED: September 9, 2008

(Issued by Authority of an Order of the Public Service Commission in Case No. 99-070 dated October 21, 1999)

ISSUED BY: Mark A. Martin

Vice President – Rates & Regulation

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
11/1/2008
~~EFFECTIVE November 1, 2008~~
~~11/1/2008~~
By Stephanie Dumb
Executive Director

Division

FOR ENTIRE SERVICE AREA

CANCELLED
JUN 01 2010
KENTUCKY PUBLIC
SERVICE COMMISSION

P.S.C. NO. 1
Second Revised SHEET No. 53
CANCELING
First Revised SHEET No. 53

ATMOS ENERGY CORPORATION

Interruptible Carriage Service	
Rate T-3	
<p>6. Imbalances</p> <p>The Company will calculate, on a monthly basis, the customer's Imbalance resulting from the differences that occur between the volume that the customer had nominated into the Company's facilities and the volume the Company delivered to the customer's facilities plus an allowance for system Lost and Unaccounted gas quantities.</p> <p style="text-align: center;">Imbalance = Dth Customer -- Dth Company</p> <p>Where:</p> <ol style="list-style-type: none">1. "Dth Customer" are the volumes that the customer had delivered to the Company's Facilities, such volume nominated by the Customer shall include an allowance for the Company's system Lost and Unaccounted gas percentage as stated in the Company's current Transportation and Carriage tariff Sheet No. 6.2. "Dth Company" are the volumes the Company delivered into customer's facilities, however, the Company will adjust the Imbalance, if at the Company's request, the customer did not take deliveries of the volumes the customer had delivered to the Company's facilities. <p>The Imbalance volumes will be resolved by use of the following procedure:</p> <ol style="list-style-type: none">a) If the Imbalance is negative and Imbalance volumes were approved by the Company, then the customer will be billed for the Imbalance volumes at a rate equal to 110% of the Company's sales rate (G-2). However, if the Imbalance volumes were not approved by the Company, then the Imbalance volumes shall be deemed as an overrun and the Company may, at its sole discretion, apply a penalty rate of up to \$15.00 per Dth. The Company has no obligation to provide gas supply to a customer electing service under this tariff. <p>If the Imbalance is positive, then the Company will purchase the Imbalance volumes in excess of "parked" volumes from the customer at the rates described in the following "Cash out" method in item (b).</p>	<p>(T)</p> <p>(T)</p> <p>(D)</p>

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
5/2/2009
PURSUANT TO 807 KAR 5-001
EFFECTIVE: May 2, 2009
SECTION 9(1), 1999

By  Executive Director
Mid-States Division

ISSUED: April 1, 2009

(Issued by Authority of an Order of the Public Service Commission in Case No. 99-070 dated December 21, 1999)

ISSUED BY: Mark A. Martin

Vice President - Rates & Regulation

By

Executive Director

CANCELLED
JUN 0 1 2010
KENTUCKY PUBLIC
SERVICE COMMISSION

ATMOS ENERGY CORPORATION

Interruptible Carriage Service
Rate T-3

b) "Cash out" Method

Imbalance volumes

Cash-out Price

¹ First 5% of Dth Customer ¹ Next 5% of Dth Customer ¹ Over 10% of Dth Customer	² @ 100% of Index Price ² @ 90% of Index Price ² @ 80% of Index Price
---	---

¹
Not to exceed the Imbalance volumes

²
The index price will equal the effective "Cash out" index price in effect for the transporting pipeline or as filed with the Commission by the Company.

- c) Customer will be reimbursed for all pipeline transportation commodity charges applying to cash out volumes. However, the reimbursement will not exceed pipeline transportation commodity charges the Company would have incurred to transport the "Cash Out" volumes.
- d) In addition to other tariff penalty provisions, the customer shall be responsible for any incremental charges assessed by the pipeline(s) and/or suppliers resulting from the customer's failure to match volumes that the customer had delivered to the Company's facilities with volumes the Company delivered into customer's facilities.
- e) Customer may, by written agreement with the Company, arrange to "park" positive imbalance volumes, up to 10% of "Dth Customer", on a monthly basis at \$0.10/Dth per month. The parking service will be provided on a "best efforts" basis by the Company. Parked volumes will be deemed "first through the meter" delivered to the Customer in the month following delivery to the Company on the Customer's account.

7. **Curtailement**

- a) The Company shall have the right at any time without liability to the customer to curtail or to discontinue the delivery of gas entirely to the customer for any period of time when such curtailment or discontinuance is necessary to protect the requirements of domestic and commercial customers; to avoid an increased maximum daily demand in the Company's gas purchases; to avoid excessive peak load and demands upon the gas transmission or distribution system; to relieve

ISSUED: April 1, 2009

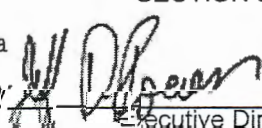
(Issued by Authority of an Order of the Public Service Commission in Case No. 2006-00464 dated July 31, 2007)

ISSUED BY: Mark A. Martin

Vice President - Rates & Regulation

Mid-States Division

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
EFFECTIVE May 2, 2009
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

By: 
Executive Director

CANCELLED
JUN 01 2010
KENTUCKY PUBLIC
SERVICE COMMISSION

FOR ENTIRE SERVICE AREA
P.S.C. NO. 1
Second Revised SHEET No. 55
CANCELING
First Revised SHEET No. 55

ATMOS ENERGY CORPORATION

Interruptible Carriage Service

Rate T-3

system capacity constraints; to comply with any restriction or curtailment of any governmental agency having jurisdiction over the Company or its supplier or to comply with any restriction or curtailment as may be imposed by the Company's supplier; to protect and insure the operation of the Company's underground storage system; for any causes due to force majeure (which includes acts of God; strikes, lockouts, civil commotion, riots, epidemics, landslides, lightning, earthquakes, fires, storms, floods, etc.); and for any other necessary or expedient reason at the discretion of the Company.

- b) All curtailments or interruptions shall be in accordance with and subject to the Company's "Curtailment Order" as contained in Section 33 of its Rules and Regulations as filed with and approved by the Public Service Commission.
- c) In the event a customer fails in part or in whole to comply with a Company Curtailment Order either as to time or volume of gas used or uses a greater quantity of gas than its allowed volume under terms of the Curtailment Order, the Company may, at its sole discretion, apply a penalty rate of up to \$15.00 per Dth. In addition to other tariff penalty provisions, the customer shall be responsible for any incremental charges assessed by the pipeline(s) or supplier(s) resulting from the customer's failure to match volumes that the customer had delivered to the Company's facilities with volumes the Company delivered into customer's facilities

(T)

8. Special Provisions

It will be the responsibility of the customer to pay all costs for additional facilities and/or equipment which will be required as a result of receiving service under this Interruptible Carriage Service Rate T-3. Electronic flow measurement ("EFM") equipment is required to be installed, maintained, and operated by the Company to obtain transportation service. The customer is responsible for providing the electric and communications support services related to the EFM equipment. Customers required to install EFM may elect the optional monthly EFM facilities charge (Sheet No. 68). NOTE: Customers utilizing this service as of July 1, 2007, whose contractual requirements with the Company are less than 100 Mcf/day, are not required to have EFM equipment; however, such customers may, at their option, elect to install EFM equipment under the same provisions set forth above.

No gas delivered under this rate schedule and applicable contract shall be available for resale to anyone other than an end-user for use as a motor vehicle fuel.

Refer to Sheet No. 67.1 for the option of participating in a Transportation/Carriage Pooling Service.

ISSUED: September 9, 2008

(Issued by Authority of an Order of the Public Service Commission in Case No. 2006-00002, dated July 21, 2007)

ISSUED BY: Mark A. Martin Vice President – Rates & Regulation

Division

By *Stephanie Hunter*
Executive Director

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

11/1/2008

RECEIVED November 11, 2008

SECTION 9 (1)

CANCELLED
JUN 01 2010
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ATMOS ENERGY CORPORATION

Interruptible Carriage Service

Rate T-3

9. Terms and Conditions

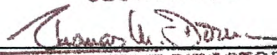
- a) Specific details relating to volume, delivery point and similar matters shall be covered by a separate written contract or amendment with the customer.
- b) The Company will not be obligated to deliver a total supply of gas to the customer in excess of the customer's maximum daily carriage volumes. The Company has no obligation under this tariff to provide any sales gas to the customer.
- c) It shall be the customer's responsibility to make all necessary arrangements, including obtaining any regulatory approval required, to deliver gas under this Interruptible Carriage Service Rate to the facilities of the Company.
- d) The Company reserves the right to refuse to accept gas that does not meet the Company's quality specifications.
- e) The Rules and Regulations and Orders of the Kentucky Public Service Commission and of the Company and the Company's General Terms and Conditions applicable to the Company's Sales Tariff Rates shall likewise apply to these Carriage Service Rates and all contracts and amendments thereunder.
- f) In the event the customer loses its gas supply, it may be allowed a reasonable time in which to secure replacement volumes (up to the contract daily carriage quantity), subject to provisions of Section 5 of this tariff.

A "reasonable time" will be, except when precluded by operational constraints, matched to the make-up grace period by the respective interstate pipeline transporter.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

OCT 01 2002

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

BY 
EXECUTIVE DIRECTOR

ISSUED: August 9, 2002

EFFECTIVE: October 1, 2002

(Issued by Authority of an Order of the Public Service Commission in Case No. 99-070 dated December 21, 1999)

ISSUED BY: William J. Senter

Vice President – Rates & Regulatory Affairs/Kentucky Division

CANCELLED
JUN 01 2010
KENTUCKY PUBLIC
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ATMOS ENERGY CORPORATION

Interruptible Carriage Service

Rate T-3

g) The customer will be solely responsible to correct, any imbalances it has caused on the applicable pipeline's system.

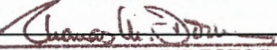
10. Late Payment Charge

A penalty may be assessed if a customer fails to pay a bill for services by the due date shown on the customer's bill. The penalty may be assessed only once on any bill for rendered services. Any payment received shall first be applied to the bill for service rendered. Additional penalty charges shall not be assessed on unpaid penalty charges.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

OCT 01 2002

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

BY 
EXECUTIVE DIRECTOR

EFFECTIVE: October 1, 2002

ISSUED: August 9, 2002

(Issued by Authority of an Order of the Public Service Commission in Case No. 99-070 dated December 21, 1999)

ISSUED BY: William J. Senter

Vice President - Rates & Regulatory Affairs/Kentucky Division

CANCELLED
JUN 01 2010
 KENTUCKY PUBLIC
 SERVICE COMMISSION

ATMOS ENERGY CORPORATION

Interruptible Carriage Service

Rate T-3

11. Alternative Fuel Responsive Flex Provisions

Notwithstanding any other provision of this tariff, the Company may, periodically, flex the applicable Distribution Charge on a customer specific basis if, a customer presents sufficient reliable and persuasive information to satisfactorily prove to the Company that alternative fuel, usable by the customer's facility, is readily available, in both advantageous price and adequate quantity, to completely or materially displace the gas service that would otherwise be facilitated by this tariff. The customer shall submit the appropriate information by affidavit on a form on file with the Commission and provided by the Company. The Company may require additional information to evaluate the merit of the flex request.

Pursuant to this Section, the Company may flex the otherwise applicable transportation rate to allow the delivered cost of gas to approximate the customer's total cost, including handling and storage charges, of available alternative fuel. The minimum flexed rate shall be the non-commodity component of the customer's otherwise applicable rate.

The Company will not flex for volumes which, if delivered, would exceed either (1) the current operable alternative fuel fired capability of the customer's facilities, or (2) the energy equivalent of the quantity of alternative fuel available to the customer, whichever is less. The Company reserves the right to confirm, to its satisfaction, the customer's alternative fuel capability and the reasonableness of the represented price and quantity of available alternative fuel.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

OCT 01 2002

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

BY Charles L. Senter
EXECUTIVE DIRECTOR

ISSUED: August 9, 2002

EFFECTIVE: October 1, 2002

(Issued by Authority of an Order of the Public Service Commission in Case No. 99-070 dated December 21, 1999)

ISSUED BY: William J. Senter

Vice President – Rates & Regulatory Affairs/Kentucky Division

CANCELLED
JUN 01 2010
 KENTUCKY PUBLIC
 SERVICE COMMISSION

FOR ENTIRE SERVICE AREA
P.S.C. NO. 1
First Revised SHEET No. 59
CANCELING
Original SHEET No. 59

ATMOS ENERGY CORPORATION

Firm Carriage Service																						
Rate T-4																						
1. <u>Applicable</u>	Entire Service Area of the Company to any customer for that portion of the customer's firm requirements not included under one of the Company's sales tariffs.																					
2. <u>Availability of Service</u>	<p>a) Available to any customer with an expected demand of at least 9,000 Mcf per year, on an individual service at the same premise, who has purchased its own supply of natural gas and require firm carriage service by the Company to customer's facilities subject to suitable service being available from existing facilities.</p> <p>b) The Company may decline to initiate service to a customer under this tariff or to allow a customer receiving service under this tariff to elect any other service provided by the Company, if in the Company's sole judgment, the performance of such service would be contrary to good operating practice or would have a detrimental impact on other customers serviced by the Company.</p>																					
3. <u>Net Monthly Rate</u>	<p>In addition to any and all charges assessed by other parties, there will be applied:</p> <p>a) Base Charge - \$250.00 per delivery point (I)</p> <p>b) Transportation Administration Fee - 50.00 per customer per month (N)</p> <p>c) <u>Distribution Charge for Firm Service</u></p> <table style="width: 100%; border: none;"> <tr> <td style="padding-left: 20px;">First</td> <td style="padding-left: 20px;">300</td> <td style="padding-left: 20px;">Mcf</td> <td style="padding-left: 20px;">@</td> <td style="padding-left: 20px;">\$1.1900</td> <td style="padding-left: 20px;">per Mcf</td> <td style="text-align: right;">(N)</td> </tr> <tr> <td style="padding-left: 20px;">Next</td> <td style="padding-left: 20px;">14,700</td> <td style="padding-left: 20px;">Mcf</td> <td style="padding-left: 20px;">@</td> <td style="padding-left: 20px;">0.7530</td> <td style="padding-left: 20px;">per Mcf</td> <td style="text-align: right;">(I)</td> </tr> <tr> <td style="padding-left: 20px;">Over</td> <td style="padding-left: 20px;">15,000</td> <td style="padding-left: 20px;">Mcf</td> <td style="padding-left: 20px;">@</td> <td style="padding-left: 20px;">0.4708</td> <td style="padding-left: 20px;">per Mcf</td> <td style="text-align: right;">(I)</td> </tr> </table> <p>d) Applicable Non-Commodity Components (Sheet No. 6) as calculated in the Company's Gas Cost Adjustment (GCA) filing.</p> <p>e) Electronic Flow Measurement ("EFM") facilities charges, if applicable (Sheet No. 68).</p>	First	300	Mcf	@	\$1.1900	per Mcf	(N)	Next	14,700	Mcf	@	0.7530	per Mcf	(I)	Over	15,000	Mcf	@	0.4708	per Mcf	(I)
First	300	Mcf	@	\$1.1900	per Mcf	(N)																
Next	14,700	Mcf	@	0.7530	per Mcf	(I)																
Over	15,000	Mcf	@	0.4708	per Mcf	(I)																
<p>All gas consumed by the customer (Sales, transportation, and carriage, firm high load factor interruptible) will be considered for the purpose of determining whether the volume requirement of 15,000 Mcf has been achieved.</p>																						

ISSUED: August 1, 2007

(Issued by Authority of an Order of the Public Service Commission in Case No. 2006-00464 dated July 31, 2007)

ISSUED BY: Mark A. Martin

Vice President Reg. y Division
 Executive Director

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
8/1/2007

PURSUANT TO 807 KAR 5:011
EFFECTIVE: August 1, 2007
SECTION 9 (1)

CANCELLED
JUN 01 2010
KENTUCKY PUBLIC
SERVICE COMMISSION

FOR ENTIRE SERVICE AREA
P.S.C. NO. 1
First Revised SHEET No. 60
CANCELING
Original SHEET No. 60

ATMOS ENERGY CORPORATION

Firm Carriage Service

Rate T-4

4. Net Monthly Bill

The Net Monthly Bill shall be equal to the sum of the Base Charge, the Transportation Administration Fee, and applicable Distribution Charge and Non-Commodity Component, and any applicable Electronic Flow Measurement ("EFM") facilities charges (see subsection 8 "Special Provisions" of this tariff.)

5. Nominated Volume

Definition: "Nominated Volume" or "Nomination" – The level of daily volume in Dth as requested by the customer to be transported and delivered by the Company. Such volume nominated by the Customer shall include an allowance for the Company's system Lost and Unaccounted gas percentage as stated in the Company's current Transportation and Carriage tariff Sheet No. 6. The volumes delivered by the Customer to the Company for redelivery to the Customer's facilities will be reduced to cover the related system Lost and Unaccounted gas quantities. (T)

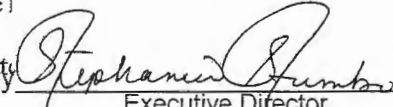
Such nomination request shall be made by the customer to the Company on a periodic basis prior to the nomination deadline of the respective interstate transporter. Such nomination may be adjusted prospectively from time to time during the billing period as may become necessary. However, the Company retains the right to limit the number of nomination adjustments during the billing period.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
11/1/2008

PURSUANT TO 807 KAR 5:011
EFFECTIVE September 1, 2008

ISSUED: September 9, 2008
(Issued by Authority of an Order of the Public Service Commission in Case)

ISSUED BY: Mark A. Martin Vice President – Rates & Regulatory

By  Division
Executive Director

FOR ENTIRE SERVICE AREA

CANCELLED
JUN 01 2010
KENTUCKY PUBLIC
SERVICE COMMISSION

P.S.C. NO. 1
Second Revised SHEET No. 61
CANCELING
First Revised SHEET No. 61

ATMOS ENERGY CORPORATION

Firm Carriage Service

Rate T-4

6. Imbalances

The Company will calculate, on a monthly basis, the customer's Imbalance resulting from the differences that occur between the volumes that the customer had nominated into the Company's facilities and the volumes the Company delivered to the customer's facilities plus an allowance for system Lost and Unaccounted gas quantities.

$$\text{Imbalance} = \text{Dth}_{\text{Customer}} - \text{Dth}_{\text{Company}}$$

Where:

1. "Dth_{Customer}" are the volumes that the customer had delivered to the Company's Facilities, such volume nominated by the Customer shall include an allowance for the Company's system Lost and Unaccounted gas percentage as stated in the Company's current Transportation and Carriage tariff Sheet No. 6. (T)
2. "Dth_{Company}" are the volumes the Company delivered into customer's facilities, however, the Company will adjust the Imbalance, if at the Company's request, the customer did not take deliveries of the volumes the customer had delivered to the Company's facilities. (D)

The Imbalance volumes will be resolved by use of the following procedure:

- a) If the Imbalance is negative and Imbalance volumes were approved by the Company, then the customer will be billed for the Imbalance volumes at a rate equal to 110% of the Company's sales rate (G-1). However, if the Imbalance volumes were not approved by the Company, then the Imbalance volumes shall be deemed as an overrun and may be billed up to \$15.00 per Dth. The Company has no obligation to provide gas supply to a customer electing service under this tariff. (T)

If the Imbalance is positive, then the Company will purchase the Imbalance volumes in excess of "parked" volumes from the customer at the rates described in the following "Cash out" method in item (b).

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

5/2/2009

PURSUANT TO 807 KAR 5:011

SECTION 9 (1)

May 2, 2009

May 21, 1999

ISSUED: April 1, 2009

(Issued by Authority of an Order of the Public Service Commission in Case No. 1999-0000)

ISSUED BY: Mark A. Martin

Vice President - Rates & Regulation

By *[Signature]*
Executive Director, Public Service Commission

CANCELLED
JUN 01 2010
KENTUCKY PUBLIC
SERVICE COMMISSION

FOR ENTIRE SERVICE AREA
P.S.C. NO. 1
Second Revised SHEET No. 63
CANCELING
First Revised SHEET No. 63

ATMOS ENERGY CORPORATION

Firm Carriage Service
Rate T-4
<p>7. <u>Curtailment</u></p> <p>a) All curtailments or interruptions shall be in accordance with and subject to the Company's "Curtailment Order" as contained in Section 33 of its Rules and Regulations as filed with and approved by the Public Service Commission and for any causes due to force majeure (which includes acts of God; strikes, lockouts, civil commotion, riots, epidemics, landslides, lightning, earthquakes, fires, storms, floods, etc.); and for any other necessary or expedient reason at the discretion of the Company.</p> <p>b) In the event a customer fails in part or in whole to comply with a Company Curtailment Order either as to time or volume of gas used or uses a greater quantity of gas than its allowed volume under terms of the Curtailment Order, the Company may, at its sole discretion, apply a penalty rate of up to \$15.00 per Dth. In addition to other tariff penalty provisions, the customer shall be responsible for any incremental charges assessed by the pipeline(s) or supplier(s) resulting from the customer's failure to match volumes that the customer had delivered to the Company's facilities with volumes the Company delivered into customer's facilities (T)</p> <p>8. <u>Special Provisions</u></p> <p>It will be the responsibility of the customer to pay all costs for additional facilities and/or equipment which will be required as a result of receiving service under this Firm Carriage Service Rate T-4. Electronic flow measurement ("EFM") equipment is required to be installed, maintained, and operated by the Company to obtain transportation service. The customer is responsible for providing the electric and communications support services related to the EFM equipment. Customers required to install EFM may elect the optional monthly EFM facilities charges (Sheet No. 68). NOTE: Customers utilizing this service as of July 1, 2007, whose contractual requirements with the Company are less than 100 Mcf/day, are not required to have EFM equipment; however, such customers may, at their option, elect to install EFM equipment under the same provisions set forth above.</p> <p>No gas delivered under this rate schedule and applicable contract shall be available for resale to anyone other than an end-user for use as a motor vehicle fuel.</p> <p>Refer to Sheet No. 67.1 for the option of participating in a Transportation/Carriage Pooling Service.</p>

ISSUED: September 9, 2008

(Issued by Authority of an Order of the Public Service Commission in Case No. 2006-0546 dated July 31, 2007)

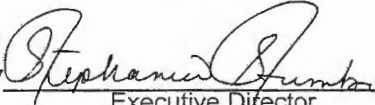
ISSUED BY: Mark A. Martin Vice President - Rates & Regulation

PUBLIC SERVICE COMMISSION
OF KENTUCKY

EFFECTIVE

EFFECTIVE: ^{11/1/2008} November 1, 2008
PURSUANT TO 807 KAR 5:011

SECTION 10.1 (1) July 31, 2007

By  Division
Executive Director

CANCELLED
JUN 01 2010
KENTUCKY PUBLIC
SERVICE COMMISSION

ATMOS ENERGY CORPORATION

Firm Carriage Service

Rate T-4

9. Terms and Conditions

- a) Specific details relating to volume, delivery point and similar matters shall be covered by a separate written contract or amendment with the customer.
- b) The Company will not be obligated to deliver a total supply of gas to the customer in excess of the customer's maximum daily carriage volumes. The Company has no obligation under this tariff to provide any sales gas to the customer.
- c) It shall be the customer's responsibility to make all necessary arrangements, including obtaining any regulatory approval required, to deliver gas under this Firm Carriage Service Rate to the facilities of the Company.
- d) The Company reserves the right to refuse to accept gas that does not meet the Company's quality specifications.
- e) The Rules and Regulations and Orders of the Kentucky Public Service Commission and of the Company and the Company's General Terms and Conditions applicable to the Company's Sales Tariff Rates shall likewise apply to these Carriage Service Rates and all contracts and amendments thereunder.
- f) In the event the customer loses its gas supply, it may be allowed a reasonable time in which to secure replacement volumes (up to the contract daily carriage quantity), subject to provisions of Section 5 of this tariff.

A "reasonable time" will be, except when precluded by operational constraints, matched to the make-up grace period by the respective interstate pipeline transporter.

- g) The customer will be solely responsible to correct, or cause to be corrected, any imbalances it has caused on the applicable pipeline's system.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

OCT 01 2002

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

BY 
EXECUTIVE DIRECTOR

ISSUED: August 9, 2002

EFFECTIVE: October 1, 2002

(Issued by Authority of an Order of the Public Service Commission in Case No. 99-070 dated December 21, 1999)

ISSUED BY: William J. Senter Vice President – Rates & Regulatory Affairs/Kentucky Division

CANCELLED
JUN 01 2010
KENTUCKY PUBLIC
SERVICE COMMISSION

ATMOS ENERGY CORPORATION

Firm Carriage Service

Rate T-4

10. Late Payment Charge

A penalty may be assessed if a customer fails to pay a bill for services by the due date shown on the customer's bill. The penalty may be assessed only once on any bill for rendered services. Any payment received shall first be applied to the bill for service rendered. Additional penalty charges shall not be assessed on unpaid penalty charges.

11. Alternative Fuel Responsive Flex Provision

Notwithstanding any other provision of this tariff, the Company may, periodically, flex the applicable Distribution Charge on a customer specific basis if, a customer presents sufficient reliable and persuasive information to satisfactorily prove to the Company that alternative fuel, usable by the customer's facility, is readily available, in both advantageous price and adequate quantity, to completely or materially displace the gas service that would otherwise be facilitated by this tariff. The customer shall submit the appropriate information by affidavit on a form on file with the Commission and provided by the Company. The Company may require additional information to evaluate the merit of the flex request.

Pursuant to this Section, the Company may flex the otherwise applicable transportation rate to allow the delivered cost of gas to approximate the customer's total cost, including handling and storage charges, of available alternative fuel. The minimum flexed rate shall be the non-commodity component of the customer's otherwise applicable rate.

The Company will not flex for volumes which, if delivered, would exceed either (1) the current operable alternative fuel fired capability of the customer's facilities, or (2) the energy equivalent of the quantity of alternative fuel available to the customer, whichever is less. The Company reserves the right to confirm, to its satisfaction, the customer's alternative fuel capability and the reasonableness of the represented price and quantity of available alternative fuel.

**PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE**

OCT 01 2002

**PURSUANT TO 807 KAR 5:011
SECTION 9 (1)**

BY 
EXECUTIVE DIRECTOR

ISSUED: August 9, 2002

(Issued by Authority of an Order of the Public Service Commission in Case No. 99-070 dated December 21, 1999)

ISSUED BY: William J. Senter

Vice President - Rates & Regulatory Affairs/Kentucky Division

EFFECTIVE: October 1, 2002

FOR ENTIRE SERVICE AREA

CANCELLED
JUN 01 2010
KENTUCKY PUBLIC
SERVICE COMMISSION

P.S.C. NO. 1
Second Revised SHEET No. 67
CANCELING
First Revised SHEET No. 67

ATMOS ENERGY CORPORATION

Alternate Receipt Point Service

Rate T-5

The administrative fee is waived if, during the month, the Alternate Receipt Point represents the only point of receipt utilized by the customer.

4. Imbalances

- a) Volumes delivered by the Company under the Alternate Receipt Point service may be subjected to imbalance restrictions additional to those specified in the transportation (Rate T-2) or carriage (Rate T-3 or Rate T-4) tariffs.
- b) Parking allowances for volumes delivered under the Alternate Receipt Point service may be limited or restricted altogether, at the Company's judgment.

5. Terms and Conditions

- a) Volumes under the Alternate Receipt Point service are received for redelivery by the Company on a strictly interruptible basis.
- b) The Company is not responsible for any costs incurred by the customer in its arrangement for gas supply or capacity to the Alternate Receipt Point.
- c) Specific details relating to volume, receipt point(s) and similar matters shall be covered by a separate written contract or amendment with the customer.
- d) Other than provisions referenced herein, or as more specifically set forth in the contract or amendment with the customer, all provisions of the customer's transportation (Rate T-2) or carriage (Rate T-3 or Rate T-4) tariffs shall apply.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
5/2/2009
PURSUANT TO 807 KAR 5:011

SECTION 9 (1)

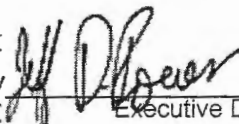
May 2, 2009
(1999)

ISSUED: April 1, 2009

(Issued by Authority of an Order of the Public Service Commission in Case #

ISSUED BY: Mark A. Martin Vice President - Rates & Regulation

By



Executive Director, Rates Division

CANCELLED
JUN 01 2010
KENTUCKY PUBLIC
SERVICE COMMISSION

FOR ENTIRE SERVICE AREA

P.S.C. NO. 1

Original SHEET No. 67.1

ATMOS ENERGY CORPORATION

Transportation/Carriage Pooling Service

(N)

Rate T-6

1. Applicable

Entire service area of the Company to any customer, subject to limitations noted below, for that portion of the customer's Rate T-2 transportation or carriage service (Rate T-3 or Rate T-4) requirements.

2. Terms and Conditions

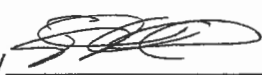
- a) For the purpose of this section, a Pool Manager is defined as an entity which has been appointed by a customer or group of customers served under this rate schedule to perform the functions and responsibilities of requesting information, nominating supply, and other related duties. The Pool Manager shall have all of the rights under this Transportation/Carriage Pooling Service and the companion rate schedules (i.e. T-2, T-3, T-4) as does a Customer transporting gas supply.
- b) The Pool Manager will be responsible for arranging for volumes of transportation gas to meet the daily and monthly requirements of customers in the pool. The cash out provisions and/or any daily scheduling provisions of rate schedule T-4 shall be applied against the aggregate volume of all customers in a specific pool. The Pool Manager will be responsible for the payment of any monthly cash out payments, scheduling fees and any penalties incurred by a specific pool.
- c) The Company, at its sole discretion, shall establish pooling areas by Connecting Pipeline, Pipeline zone, Company receipt point, geographic area, operational area, companion rate schedule (i.e. T-2, T-3 and T-4), administrative or other appropriate parameters.
- d) No customer shall participate in a Pool that does not individually meet the availability conditions of this rate schedule or the applicable T-2, T-3 or T-4 tariffs, and no customer shall participate in more than one pool concurrently. Customers must have EFM and must utilize the Company's electronic nomination system to qualify for this pooling service.
- e) To receive service hereunder, the Pool Manager shall enter into a Pool Management Agreement with Company and shall submit an Agency Authorization Form for each member of the pool, signed by both Customer and its Pool Manager.
- f) The Pool Manager shall submit a signed Pool Management Agreement and an Agency Authorization Form for each member of the pool at least 30 days prior to the beginning of a billing period when service under this rate schedule shall commence. A customer who terminates service under this rate schedule or who desires to change Pool Managers shall likewise provide Company with a written notice at least 30 days prior to the end of a billing period.

ISSUED: August 1, 2007

(Issued by Authority of an Order of the Public Service Commission in Case No. 2006-00464 dated July 31, 2007)

ISSUED BY: Mark A. Martin

Vice President Regulatory Affairs/Contracts Division

PUBLIC SERVICE COMMISSION EFFECTIVE 8/1/2007 EFFECTIVE 8/1/2007 PURSUANT TO 807 KAR 5:011 SECTION 11
By  Executive Director

CANCELLED
JUN 01 2010
KENTUCKY PUBLIC
SERVICE COMMISSION

FOR ENTIRE SERVICE AREA
P.S.C. NO. 1
Original Sheet No. 67.2

ATMOS ENERGY CORPORATION

Transportation/Carriage Pooling Service

(N)

Rate T-6

- g) The Pool Manager shall upon request of the Company agree to maintain a cash deposit, a surety bond, an irrevocable letter of credit, or such other financial instrument satisfactory to Company in order to assure the Pool Manager's performance of its obligations under the Pool Management Agreement. In determining the level of the deposit, bond, or other surety to be required of the Pool Manager, the Company shall consider such factors, including, but not limited to, the following: the volume of natural gas to be transported on behalf of the Pool members, the general credit worthiness of the Pool Manager, and the Pool Managers prior credit record with the Company, if any. In the event that the Pool Manager defaults on its obligations under this rate schedule or the Pool Management Agreement, the company shall have the right to use such cash deposit, or proceeds from such bond, irrevocable letter of credit, or other financial instrument to satisfy the Pool Manager's obligation hereunder. Specific terms and conditions regarding credit requirements shall be included in the Pool Management Agreement. Such credit requirements shall be administered by the Company in a non-discriminatory manner, and such credit requirements may change as the requirements of the pool change.
- h) The Pool Manager shall notify the Company in writing of any changes in the composition of the pool at least 30 days prior to the beginning of the first billing period that would apply to the modified pool.
- i) The Pool Management Agreement will be terminated by the Company upon 30 days written notice if a Pool Manager fails to meet any condition of this rate schedule. The Pool Management Agreement will also be terminated by the Company upon 30 days written notice if the Pool Manager has payments in arrears. Written notice of termination of the Pool Management Agreement shall be provided both to the Pool Manager and to the individual members of the pool by the Company.
- j) Company shall directly bill the Pool Manager for the monthly cash out charges, penalties, or other payments contained in this rate schedule. The monthly bill will be due and payable on the date it is issued. A charge of five percent (5%) may be added to the amount of any bill remaining unpaid at the close of the first business day after fifteen (15) days following such date of issue.
- k) Company shall directly bill the individual customers in the pool for all charges as specified in their contract in accordance with the tariff under which their service is provided.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
8/1/2007

PURSUANT TO 807 KAR 5.011

EFFECTIVE: August 1, 2007
SECTION 9 (1)

ISSUED: August 1, 2007

(Issued by Authority of an Order of the Public Service Commission in Case No. 2006-00464 dated July 31, 2007)

ISSUED BY: Mark A. Martin

Vice President Reg. By


Executive Director

CANCELLED
JUN 01 2010
KENTUCKY PUBLIC
SERVICE COMMISSION

FOR ENTIRE SERVICE AREA
P.S.C. NO. 1
Original SHEET No. 85

ATMOS ENERGY CORPORATION

Rules and Regulations

b) After having first obtained a test from the Company, any customer of the Company may request a meter test by the Commission upon written application. Such request shall not be made more frequently on one (1) meter than once each twelve (12) months.

14. Access to Property

The Company shall at all reasonable hours have access to meters, service connections and other property owned by it and located on customer's premises for purposes of installation, maintenance, meter reading, operation, replacement or removal of its property at the time service is to be terminated. Any employee of the Company whose duties require them to enter a customer's premises will wear a distinguishing uniform or other insignia, identifying him as an employee of the Company, or show a badge or other identification which will identify him as an employee of the Company.

15. Assignment of Contract

The benefits and obligations of any service application or contract shall begin when the Company commences to supply gas service. It shall insure to and be binding upon the successors and assigns, survivors and executors or administrators, as the case may be, of the original parties thereto, respectively, for the full term thereof. However, no application, agreement or contract for service may be assigned or transferred without the written consent or approval of the Company.

When the gas supply has been disconnected for non-payment of bills or other violation of the Company's Rules and Regulations the service will not be restored at the same location, or connected at another location, for the same or related occupants under a different contract or name when it is evident the change of name is a subterfuge designed to defraud or penalize the Company.

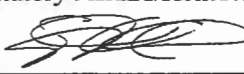
16. Renewal of Contract

If, upon the expiration of any service contract for a specified term, the customer continues to use the service, the contract (unless otherwise provided therein) will be automatically renewed and extended for successive periods of one year each, subject to termination at the end of any year upon thirty (30) days written notice by either Party.

ISSUED: August 9, 2002

ISSUED BY: William J. Senter

Vice President – Rates & Regulatory Affairs/Kentucky Division

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
8/1/2007
~~EXPIRES October 31, 2004~~
SECTION 9 (1)
By 
Executive Director

CANCELLED
JUN 01 2010
KENTUCKY PUBLIC
SERVICE COMMISSION

FOR ENTIRE SERVICE AREA
P.S.C. NO. 1
Original SHEET No. 86

ATMOS ENERGY CORPORATION

Rules and Regulations

17. Turning Off Gas Service and Restoring Same

The gas service may be turned off at the meter when justified by the customer or his agent or any constituted authorities but no person, unless in the employ of the Gas Company or having permission from the Gas Company, shall turn the gas on or restore service.

18. Special Rules for Customers Served from Transmission Mains

In addition to the Standard Rules and Regulations the following special Rules and Regulations shall apply to all customers served directly from a high pressure transmission main which is the property of the Company or one of its suppliers:

- a) All service connections to a high pressure transmission line shall be subject to the special requirements, consent and approval of the owner of said line. In case the connection is to a line not the property of the Company, proper approval must be obtained from both the owner and the Company.
- b) An applicant may be required to execute a special form application and service contract or agreement acceptable to both the owner of the transmission line and the Company prior to the time the tap or connection is made. If the transmission line is owned by the Company only the approval and acceptance of the Company is necessary.
- c) All meters, regulators, equipment and connections necessary to serve the customer from a high pressure transmission line shall be installed on the customer's premises at or as near the transmission line as is practical.
- d) Suitable site or location for the equipment owned by the Company or the owner of the line will be provided and furnished by the customer without any expense to the Company or owner of the line. The Company or owner of the line will have the right of ingress, egress and regress to and from this location at any time without any expense or charges from the customer.

ISSUED: August 9, 2002

ISSUED BY: William J. Senter

Vice President - Rates & Regulatory Affairs/Kentucky Division

**PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE**

**8/1/2007
EFFECTIVE October 1, 2004
PURSUANT TO KY CAR 5.04**

SECTION 9 (1)

By 
Executive Director

CANCELLED
JUN 01 2010
KENTUCKY PUBLIC
SERVICE COMMISSION

FOR ENTIRE SERVICE AREA
P.S.C. NO. 1
Original SHEET No. 87

ATMOS ENERGY CORPORATION

Rules and Regulations

- e) The customer's piping extending from the outlet of the meter shall be installed and maintained by the customer at his expense.
- f) The customer shall notify the Company promptly of any leaks in the transmission line or equipment, also, of any hazards or damages to same.
- g) Customers may be required to send in monthly meter readings to the Company on suitable forms provided by the Company.

19. Owners Consent

In case the customer is not the owner of the premises where service is to be provided, it will be the customer's responsibility to obtain from the property owner or owners the necessary consent to install and maintain in or on said premises all such piping and other equipment as are required or necessary for supplying gas service to the customer whether the piping and equipment be the property of the customer or the Company.

The Company will not require a prospective customer to obtain easements or rights-of-way on property not owned by the prospective customer as a condition for providing service. The cost of obtaining easements or rights-of-way will be included in the total per foot cost of an extension, and will be apportioned according to Section 28 in these Rules and Regulations.

20. Customer's Equipment and Installation

- a) The customer shall furnish, install and maintain at his expense the necessary customer's service line extending from the Company's service connection at the curb or property line to the building or place of utilization of the gas.
- b) The installation of the customer's service line shall be made in accordance with the requirement of the constituted authorities and the Company's specifications covering locations, installation, kind and size of pipe, type of pipe coating or wrapping, and method of connecting the joints of pipe. The location shall be the point of easiest access to the Company from its facilities and the Company shall be consulted and its approval obtained before the installation is made.

ISSUED: August 9, 2002

(Issued by Authority of an Order of the Public Service Commission in Case No. 99-070 dated December 21, 1999)

ISSUED BY: William J. Senter

Vice President - Rates & Reg

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

8/1/2007

RESCINUED: October 2, 2002

SECTION 9(1)

By

Executive Director

CANCELLED
JUN 01 2010
KENTUCKY PUBLIC
SERVICE COMMISSION

FOR ENTIRE SERVICE AREA
P.S.C. NO. 1
Original SHEET No. 88

ATMOS ENERGY CORPORATION

Rules and Regulations

- c) In the installation of the service line the customer shall not install any tees or branch connection. The customer must leave the trench open and pipe uncovered until it is examined by an inspector of the Company and shown to be free from any irregularity or defect. The customer shall not make any change in or interfere with his service line without the written consent of the Company. The Company will inspect the condition of the meter and service connection before making service connections to a new customer. The customer will be afforded the opportunity to be present at such inspections. The Company will not be required to render service to any customer until any defects in the customer-owned portion of the service facilities have been corrected.
- d) In all cases where practical the customer's service line will not be installed entering a building underground but will be brought up out of the ground with a riser and entrance made to the building through the wall or foundation a minimum of six (6) inches above the ground.
- e) The customer shall furnish, install and maintain at his expense the necessary house piping, connections and appliances. It shall also be the responsibility of the customer to install and maintain same in accordance with the requirements and specifications of all local, state and national codes and regulations applicable to his specific usage and occupancy.
- f) All of the customer's service line, piping, connections and appliances shall be suitable for the purposes thereof and shall be maintained by the customer at his expense at all times in a good, safe and serviceable condition.
- g) The Company will inspect the condition of the meter and service connection before making service connections to a new customer so that prior or fraudulent use of the facilities will not be attributed to the new customer. The new customer will be afforded the opportunity to be present at such inspections. The Company will not be required to render service to any customer until any defects in the customer-owned portion of the service facilities have been corrected.
- h) The Company will not assume any responsibility and will not be held liable in any way for the making of any periodic inspection of the customer's service line, piping, connections or appliances, or for the customer's failure to properly and safely install, operate and maintain same.

ISSUED: August 9, 2002

ISSUED BY: William J. Senter

Vice President – Rates & Regulatory Affairs/Kentucky Division

**PUBLIC SERVICE COMMISSION
OF KENTUCKY**

EFFECTIVE

8/1/2007

~~RESCINDED~~ October 2, 2002

SECTION 9 (1)

By 

Executive Director

CANCELLED
JUN 01 2010
KENTUCKY PUBLIC
SERVICE COMMISSION

FOR ENTIRE SERVICE AREA
P.S.C. NO. 1
Original SHEET No. 89

ATMOS ENERGY CORPORATION

Rules and Regulations

21. Company's Equipment and Installation

The Company will furnish, install and maintain at its expense the necessary service connection extending from its main to the customer's nearest curb or property line. The location of this service connection will be made at the discretion and judgment of the Company.

The Company will furnish, install and maintain at its expense the necessary meter, regulator and connections. The Company's equipment will be located at or near the main, service connection, property line, near or in the building, at the discretion or judgment of the Company. Whenever practical, in the judgement of the Company, the location will be as near the supply main as possible and outside of buildings. A suitable site or location for the meter, regulator and connections shall be provided by the customer at no cost to the Company. The title to this equipment shall remain in the Company, with the right to install, operate, maintain and remove same, and no charge shall be made by the customer for use of the premises as occupied or used.

22. Protection of Company's Property

All meters, piping and other appliances and equipment furnished by or at the expense of the Company, which may at any time be in or on customer's premises shall, unless otherwise expressly provided herein, be and remain the property of the Company. The customer shall protect such property from loss or damage.

23. Customer's Liability

The customer shall assume all responsibility for the gas service in or on the customer's premises, at and from the point of delivery of gas, and for all piping, appliances and equipment used in connection therewith which are not the property of the Company. The customer will protect and save the Company harmless from all claims for injury or damage to persons or property occurring on the customer's premises or at and from the point of delivery of gas occasioned by such gas or gas service and equipment, except where said injury or damage will be shown to have been caused solely by the negligence of the Company.

ISSUED: August 9, 2002

ISSUED BY: William J. Senter

Vice President – Rates & Regulatory Affairs/Kentucky Division

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
8/1/2007
~~EFFECTIVE October 1, 2002~~
PURSUANT TO ORDER PAR 5.04
SECTION 9 (1)
By 
Executive Director

CANCELLED
JUN 01 2010
KENTUCKY PUBLIC
SERVICE COMMISSION

FOR ENTIRE SERVICE AREA
P.S.C. NO. 1
Original SHEET No. 90

ATMOS ENERGY CORPORATION

Rules and Regulations

24. Notice of Escaping Gas or Unsafe Conditions

Immediate notice must be given by the customer to the Company if any escaping gas or unsafe conditions are detected or any defects or improper installations are discovered in piping and equipment of either the Company or the customer which are on the customer's premises.

No flames or lights are to be taken near any escape of gas and the gas must be shut-off at the meter cock or valve until the hazard is eliminated and the gas service is not to be turned on again except by a Company employee.

The Company will not be responsible or assume any liability for any injury, loss or damage which may arise from the carelessness or negligence of the customer or his agent or representatives.

25. Special Provisions – Large Volume Customers

Industrial, Commercial or other customers using large volumes of gas on a varying basis shall install and maintain at their expense adequate piping and suitable regulating and control equipment to provide reasonable and practical limitation of intermittence or fluctuation in the pressure, volume or flow of gas. The customer shall so regulate and control their operations and use of gas so as not to interfere with gas service being furnished to them or to any other customers, or with the proper and accurate metering of gas at their or any other location.

26. Exclusive Service

Except in cases where the customer has a special contract with the Company for reserve or auxiliary service, no other fuel service shall be used by the customer on the same installation in conjunction with the Company's service connection, either by means of valves or any other connection.

The customer shall not sell the gas purchased from the Company to any other customer, company, or person. The customer shall not deliver gas purchased from the Company to any connection wherein said gas is to be used off of customer's premises or by persons over whom customer has no control.

ISSUED: August 9, 2002

ISSUED BY: William J. Senter

Vice President – Rates & Regulatory Affairs/Kentucky Division

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
8/1/2007
PURSUANT TO KRS 192.001, 2002
EFFECTIVE October 1, 2002
SECTION 9 (1)
By 
Executive Director

CANCELLED
JUN 01 2010
KENTUCKY PUBLIC
SERVICE COMMISSION

FOR ENTIRE SERVICE AREA
P.S.C. NO. 1
Original SHEET No. 91

ATMOS ENERGY CORPORATION

Rules and Regulations

27. Point of Delivery of Gas


The point of delivery of gas supplied by the Company shall be at the point where the gas passes from the pipes of the Company's service connection in to the customer's service line or pipe or at the outlet of the meter, whichever is nearest the delivery main of the Company.

28. Distribution Main Extensions

- a) The Company will extend an existing distribution main up to one hundred (100) feet for each single customer provided the following criteria is met:
 - 1) The existing main is of sufficient capacity to properly supply the additional customer(s);
 - 2) Provided that the customer(s) contracts to use gas on a continuous basis for one (1) year or more; and,
 - 3) Provided the potential consumption and revenue will be of such amount and permanence as to warrant the capital expenditures involved to make the investment economically feasible.

- b) Whenever an extension exceeds one hundred (100) feet per customer, the Company will enter into an agreement with the customer(s) or subscriber(s). The agreement will provide for the extension on a cost per foot basis with the additional amount to be deposited with the Company by the customer(s) or subscriber(s). The agreement will contain provisions for a proportionate and equitable refund in the event other customers are connected to the extension within a ten (10) year period. Refunds shall be made only after the customer(s) has used gas service for a minimum continuous period of one (1) year. The Company reserves the right to determine the length of the extension, to specify the pipe size and location of the extension, and to construct the extension in accordance with its standard practices. Title to all extensions covered by agreements shall be and remain in the Company and in no case shall the amount of any refunds exceed the original deposit. Any further or lateral extension shall be treated as a new and separate extension.

PUBLIC SERVICE COMMISSION
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EFFECTIVE
8/1/2007
PURSUANT TO ORDER OF THE PUBLIC SERVICE COMMISSION
SECTION 9(1) 1999

By  y Division
Executive Director

ISSUED: August 9, 2002

(Issued by Authority of an Order of the Public Service Commission in Case No. 99-070 dated December 21, 1999)

ISSUED BY: William J. Senter

Vice President – Rates & Reg

y Division

CANCELLED
JUN 01 2010
KENTUCKY PUBLIC
SERVICE COMMISSION

FOR ENTIRE SERVICE AREA
P.S.C. NO. 1
Original SHEET No. 92

ATMOS ENERGY CORPORATION

Rules and Regulations

- c) Nothing contained herein shall be construed as to prohibit the Company from making at its expense greater extensions to its distribution mains or the granting of more favorable and/or different terms in addition to those herein prescribed should its judgement so dictate, provided like extensions are made for other customers or subscribers under similar conditions.

29. Municipal Franchise Fees

As to service within any county, city, town, urban county or other taxing district (herein referred to as the "franchise area") with respect to which the Company is required to pay to the county, city, town, urban county or other taxing district franchise fees or other payments made in consideration for the Company's use of public streets, properties and rights-of-way located within the applicable franchise area (herein collectively referred to as "franchise fees") based in any manner on a percentage of the amount of revenues received by the Company from service in such area, such franchise fees shall be recovered from the customers receiving service in that franchise area in accordance with provisions of this Section 29.

The charge to customers for the franchise fees shall be determined by multiplying the applicable franchise fee percentage times the customer's bill as otherwise determined under the Company's applicable tariff rate. The charge shall be added to each customer billing for all applicable classes of service in the franchise area. The amount of this charge shall be listed as a separate item on each customer's bill, shall show the amount of the charge and shall designate the unit of government to which the payment is due.

ISSUED: August 9, 2002

ISSUED BY: William J. Senter

Vice President – Rates & Regulatory Affairs/Kentucky Division

**PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE**

8/1/2007

~~PUBLIC SERVICE COMMISSION~~

SECTION 9 (1)

By


Executive Director

CANCELLED
JUN 01 2010
KENTUCKY PUBLIC
SERVICE COMMISSION

FOR ENTIRE SERVICE AREA
P.S.C. NO. 1
Original SHEET No. 93

ATMOS ENERGY CORPORATION

Rules and Regulations

30. Continuous or Uniform Service

The Company will endeavor to supply gas continuously and without interruption, however, the Company shall not be responsible in damages or otherwise for any failure to supply gas or for any interruptions of the supply when such a failure is without willful fault or neglect on its part.

The Company cannot and does not guarantee either a sufficient or an adequate supply, or uniform pressure of the gas supplied. The Company shall not be liable for any damage or loss resulting from inadequate or interrupted supply or from any pressure variations when such conditions are not due to willful fault or neglect on its part.

31. Measurement Base

The rates of the Company are based upon gas delivered to the customer on a basis of four (4) ounces per square inch above an assumed atmospheric pressure of fourteen and four tenths (14.4) pounds per square inch, or fourteen and sixty-five hundredths (14.65) pounds per square inch absolute pressure, at an assumed temperature of sixty (60) degrees Fahrenheit. However, the Company reserves the right to correct as necessary the actual temperature to sixty (60) degrees Fahrenheit basis. All gas measured at pressures higher than the standard pressure for low pressure distribution systems shall be corrected to a pressure base of fourteen and sixty-five hundredths (14.65) pounds per square inch absolute.

32. Character of Service

The Company will normally supply natural gas having a heating value of approximately one thousand (1,000) Btu per cubic foot and specific gravity of approximately six tenths (0.6). However, when it is necessary to supplement the supply of natural gas the Company reserves the right, at its discretion, to supply an interchangeable mixture of vaporized liquefied petroleum gas and air, or a combination of same with natural gas.

ISSUED: August 9, 2002

ISSUED BY: William J. Senter

Vice President – Rates & Regulatory Affairs/Kentucky Division

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

8/1/2007

~~EFFECTIVE TO 8/1/2007~~

SECTION 9 (1)

By _____

Executive Director

CANCELLED
JUN 01 2010
KENTUCKY PUBLIC
SERVICE COMMISSION

FOR ENTIRE SERVICE AREA
P.S.C. NO. 1
Original SHEET No. 94

ATMOS ENERGY CORPORATION

Rules and Regulations

33. Curtailment Order

In cases of impairment of gas supply or distribution system capacity, or partial or total interruptions and when it appears that the Company is, or will be, unable to supply the requirements of all of its customers in any system or segment thereof, the Company shall curtail gas service to its customers in the manner set forth below.

a) **Definitions:**

Residential – Service to customers for residential purposes including housing complexes and apartments.

Commercial – Service to customers engaged primarily in the sale of goods or services including institutions and local and federal agencies for uses other than those involving manufacturing.

Industrial – Service to customers engaged primarily in a process which creates or changes raw or unfinished materials into another form or product, including the generation of electric power for sale.

**PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE**

8/1/2007

REPEALED BY ORDER OF THE PUBLIC SERVICE COMMISSION

ISSUED: August 9, 2002

(Issued by Authority of an Order of the Public Service Commission in Case No. 99-070 dated October 21, 1999)

ISSUED BY: William J. Senter

Vice President – Rates & Regulatory Division

By


Executive Director

CANCELLED
JUN 01 2010
KENTUCKY PUBLIC
SERVICE COMMISSION

ATMOS ENERGY CORPORATION

Rules and Regulations

b) **Priorities of Curtailment:**

Sales Service

The Company may curtail or discontinue sales service in whole or in part on a daily, monthly or seasonal basis in any purchase zone in accordance with the following priorities, starting with Priority 8 and proceeding in descending numerical order.

High Priority

- Priority 1. Residential and services essential to the public health where no alternate fuel exists (Rate G-1)
- Priority 2. Small commercials less than 50 Mcf per day (Rate G-1).
- Priority 3. Large commercials over 50 Mcf per day not included under lower priorities (Rates G-1, LVS-1)
- Priority 4. Industrials served under Rate G-1 or LVS-1.

Low Priority

- Priority 5. Customers served under Rates G-2 or LVS-2 other than boilers included in Priority 6.
- Priority 6. Boiler loads shall be curtailed in the following order (Rates G-2 or LVS-2).
 - A – Boilers over 3,000 Mcf per day.
 - B – Boilers between 1,500 Mcf and 3,000 Mcf per day.
 - C – Boilers between 300 Mcf and 1,500 Mcf per day.
- Priority 7. Imbalance sales service under Rate T-3 and Rate T-4.
- Priority 8. Flex sales transactions.

ISSUED: August 9, 2002

(Issued by Authority of an Order of the Public Service Commission in Case No. 99-070 dated December 21, 1999)

ISSUED BY: William J. Senter

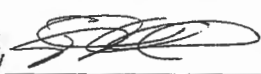
Vice President – Rates & Reg. By

**PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE**

8/1/2007

EDUCATIVE ORDER

SECTION 9 (1)

By  y Division

Executive Director

CANCELLED
JUN 01 2010
KENTUCKY PUBLIC
SERVICE COMMISSION

FOR ENTIRE SERVICE AREA
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Original SHEET No. 96

ATMOS ENERGY CORPORATION

Rules and Regulations

The Company and a customer may agree, by contract, to a lower curtailment priority than would otherwise apply under the foregoing curtailment sequence.

If the gas supply is inadequate to fulfill only the partial requirements of a priority category then curtailment to customers in that category will be administered on a continuing basis.

Transportation Service

Transportation services will be curtailed under the following conditions:

- 1 – Due to capacity constraints on the Company's system.
- 2 – Due to capacity constraints on the transporter's system.
- 3 – During temporary gas supply emergency on the Company's system.
- 4 – When the Company is unable to confirm that the customer's gas supply is actually being delivered to the system.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

8/1/2007

~~RESCINUED October 5, 2002~~

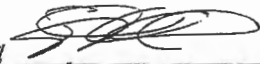
SECTION 9 (1)

ISSUED: August 9, 2002

(Issued by Authority of the Public Service Commission in Case No. 92-558 dated December 11, 1993).

ISSUED BY: William J. Senter

Vice President – Rates & R.R.


y Division
Executive Director

CANCELLED
JUN 01 2010
KENTUCKY PUBLIC
SERVICE COMMISSION

FOR ENTIRE SERVICE AREA
P.S.C. NO. 1
Original SHEET No. 97

ATMOS ENERGY CORPORATION

Rules and Regulations

c) **Penalty for Unauthorized Overruns**

In the event a customer fails in part or in whole to comply with a Company Curtailment Order either as to time or volume of gas used or uses a greater quantity of gas than its allowed volume under terms of the Curtailment Order, the Company may, at its sole discretion, apply a penalty rate of up to \$15.00 per Mcf.

In addition to other tariff penalty provisions, the customer shall be responsible for any penalty(s) assessed by the interstate pipeline(s) or suppliers resulting from the customer's failure to comply with terms of a Company Curtailment Order.

The payment of penalty charges shall not be considered as giving any customer the right to take unauthorized volumes of gas, nor shall such penalty charges be considered as a substitute for any other remedy available to the Company.

d) **Discontinuance of Service**

The Company shall have the right, after reasonable notice to discontinue the gas supply of any customer that fails to comply with a valid curtailment order.

**PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE**

8/1/2007

REGULATIVE ORDER 807-KAR-15-2002

SECTION 9 (1)

(Issued by Authority of an Order of the Public Service Commission in Case No. 99-070 dated December 21, 1999)

ISSUED: August 9, 2002

(Issued by Authority of an Order of the Public Service Commission in Case No. 99-070 dated December 21, 1999)

ISSUED BY: William J. Senter

Vice President – Rates & Reg
By



y Division

Executive Director